

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31125
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240		7. Lease Name or Unit Agreement Name West Pearl Queen Unit
4. Well Location Unit Letter <u>B</u> : <u>1310</u> feet from the <u>N</u> line and <u>1330</u> feet from the <u>E</u> line Section <u>32</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>202</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Brown TITLE Compliance Officer DATE 7/23/2013
 Name or print name _____ E-mail address: _____ PHONE: 575-393-6161
 APPROVED BY: Marble Pritchard TITLE Compliance Officer DATE 11/4/2014
 Conditions of Approval (if any): _____

State of New Mexico formerly XERIC OIL & GAS

LEASE NAME WEST PEARL QUEEN UNIT #202 API 30-0 25 - 31125

U.L. B Section 32-T 19 S-R 35E FROM 1310 N/8 L, 1330 E/8 L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 4649 '. Circulate MLF. Spot 25 sxs cmt on CIBP. **PRESSURE TEST CSG**
3. ~~Perf/Sqz~~ or Spot 25 sxs cmt @ 3522 '. If perf, WOC & TAG.
4. ~~Perf/Sqz~~ or Spot 25 sxs cmt @ 1800 '. If perf, WOC and TAG.
5. ~~Perf/Sqz~~ or Spot @ 455 ', w/ sufficient volume to circ cmt to surface inside/~~outside~~ of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM formerly XERIC OIL & GAS
 LEASENAME WEST PEARL QUEEN UNIT

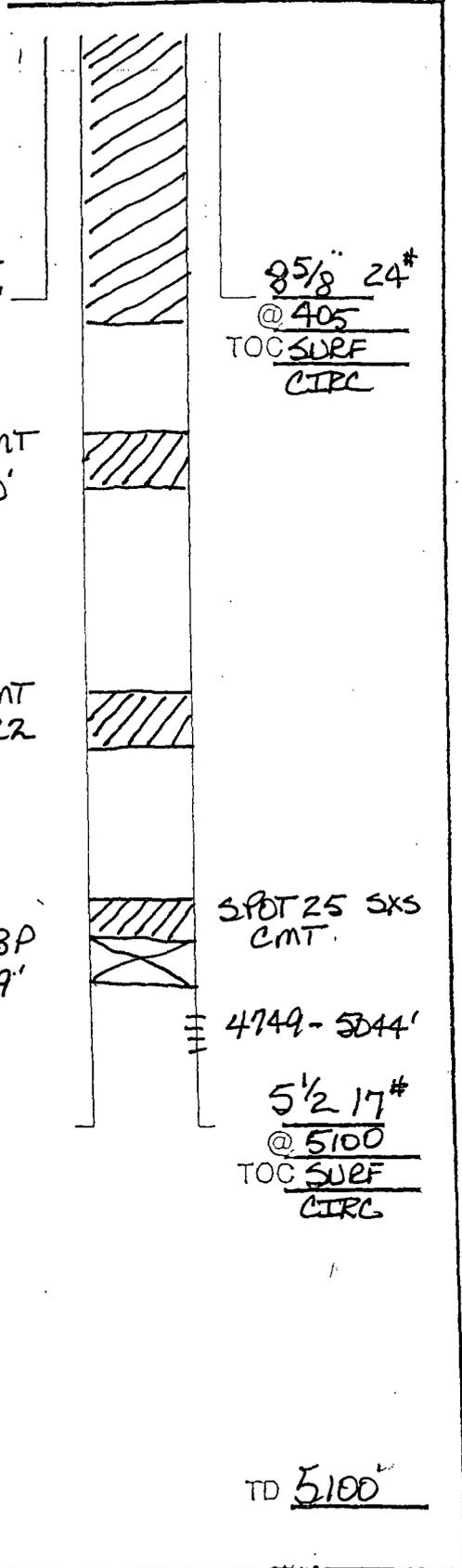
WELL # 202
 SECT 32 TWN 19S RNG 35E
 FROM 1310 N1/8 L 1330 E1/4 L
 TD: _____ FORMATION @ TD _____
 PBTD: _____ FORMATION @ PBTD _____

SPOT CMT
@ 455'

SPOT CMT
@ 1800'

SPOT CMT
@ 3522'

SET CIBP
@ 4649'



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8	405'	SURF	CIRC	
INTMED 1					
INTMED 2					
PROD	5 1/2	5100	SURF	CIRC	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
CUT & PULL @			TOP - BOTTOM		
INTMED 1			PERFS	4749 - 5044	
INTMED 2			OPINEOLI	-	
PROD					

* REQUIRED PLUGS DISTRICT I

PLUG	TYPE	SACKS	DEPTH
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CEP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETAR S2Z	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
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PLUG #99			
PLUG #100			

SPOT 25 SXS
CMT.

4749 - 5044'

5 1/2 17#
@ 5100
TOC SURF
CIRC

TD 5100'