

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03283
1. Type of Well: Oil Well Gas Well Other INJECTION WELL		5. Indicate Type of Lease STATE XX FEE
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240		7. Lease Name or Unit Agreement Name West Pearl Queen Unit
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>33</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number 140
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 25482
		10. Pool name or Wildcat Pearl Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON XX TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mah White TITLE Compliance Officer DATE 07/25/2013

pe or print name _____ E-mail address: _____ PHONE: 575-393-6161

for State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 11/4/2014

Conditions of Approval (if any):

State of New Mexico formerly XERIC OIL & GAS

LEASE NAME WEST PEARL QUEEN UNIT 140 API 30-0 25 - 03283

U.L. D Section 33 -T 19 S-R 35 E FROM 660 N ~~7~~ L 660 ~~7~~ W L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. Unless otherwise specified in the approved procedure, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. ~~Set~~ ^{TAG} CIBP @ 4675'. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. ~~Perf/Sqz or~~ Spot 25 sxs cmt @ 3500'. If perf, WOC & TAG.
4. ~~Perf/Sqz or~~ Spot 25 sxs cmt @ 1800'. If perf, WOC and TAG.
5. ~~Perf/Sqz or~~ Spot @ 400', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM FORMERLY XERTIC OIL & GAS
 LEASENAME PEARL QUEEN UNIT

SECT 33 TWN 19S RNG 35E
 FROM 660 N1/4L 660 E1/4L
 TD: 5010 FORMATION @ TD
 PBTD: 4675 FORMATION @ PBTD

8 5/8
 @ 350'
 TOC CIRC

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	<u>8 5/8</u>	<u>350'</u>	<u>CIRC</u>	
INTMED 1				
INTMED 2				
PROD	<u>4 1/2</u>	<u>4970'</u>	<u>UNKNOWN</u>	
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	<u>4773 - 4926</u>
INTMED 2			OPENHOLE	<u>4926 - 5010</u>
PROD				

* REQUIRED PLUGS DISTRICT I

RETLER (ANYED)	<u>1782</u>
YATES	<u>3543</u>
QUEEN	
GRAYSON	
MAX ANDERSON	
CANTON LEE	
DELAWARE	
BELL CANYON	
CECILEY CANYON	
ELBERT CANYON	
BONNIE RIVER	
LOUISIANA	
ELBERT	
TUES	
DESHARD	
AND	
NO	
PENNY	
STRAWN	
ATOKA	
LAGROW	
ELBERT	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLE			
PLUG #1	OH	25 SCS	9850'
PLUG #2	SHOE	50 SCS	8700-8800'
PLUG #3	CIRP/SS		5300'
PLUG #4	CEP	25 SCS	5100'
PLUG #5	STUB	50 SCS	4600-4700'
PLUG #6	REPAIR S2Z	200 SCS	400'
PLUG #7	SURF	10 SCS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			

Cmt. retainer
 @ 4675'

OH. 4970'

Perfs
 @ 4773' - 4926'
4 1/2" 9.5#
 @ 4970'
 TOC UNKNOWN
 w/1800 SX
6 3/4" hole
 SIZE

TD 5010'