

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31021
5. Indicate Type of Lease STATE XX FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well Number 195
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well XX Gas Well Other

2. Name of Operator
State of New Mexico formerly Xeric Oil & Gas Corp.

3. Address of Operator
1625 N. French Drive Hobbs, New Mexico 88240

4. Well Location

Unit Letter 0 : 100 feet from the S line and 1340 feet from the E line
Section 29 Township 19S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON XX
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Compliance Officer DATE 07/25/2013

Type or print name _____ E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Malay Brown TITLE Dist. Supervisor DATE 11/4/2014
Conditions of Approval (if any):

State of New Mexico formerly __XERIC OIL & GAS__

LEASE NAME WEST_PEARL QUEEN UNIT 195 API 30-0 25 - 31021

U.L. 0 Section 29 -T 19 S-R 35 E FROM 100 ~~B~~/S L, 1340 E/~~B~~L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. Tag MIRU plugging unit. Lay down production equipment.
2. Tag Set CIBP @ 4900 '. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. ~~Perf/Sqz or~~ Spot 25 sxs cmt @ 3500 '. If perf, WOC & TAG.
4. ~~Perf/Sqz or~~ Spot 25 sxs cmt @ 1900 '. If perf, WOC and TAG.
5. ~~Perf/Sqz or~~ Spot @ 472 ', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

04/08 Tag @ 4480'

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM FORMERLY XERTIC OIL & GAS
LEASENAME PEARL QUEEN UNIT

SECT 29 TWN 19S RNG 35E
FROM 100 B/S L 1340 E/W L
TD: 5100' FORMATION @ TD
PBD: 4900' FORMATION @ PBD

8 5/8
@ 422'
TOC CIRC

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	<u>8 5/8</u>	<u>422</u>	<u>CIRC</u>		
INTMED 1					
INTMED 2					
PROD	<u>5 1/2</u>	<u>5097</u>	<u>CIRC</u>		
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	<u>4903'-4992'</u>	
INTMED 2			OPENHOLE		
PROD					

* REQUIRED PLUGS DISTRICT I

PLUGGER (ANYED)	
YATES	
QUEEN	
GRAYBIRD	
SAN ANDREW	
CANYON REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BELLEVUE CANYON	
BOZEMAN	
OLOKISTA	
SUNGRY	
TUES	
DEBARD	
ADO	
W.C.	
PENY	
STRAWN	
ATOKA	
MOGLOW	
SMITH	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SCS	9850'
PLUG #2	SHOE	50 SCS	8700'-8800'
PLUG #3	CIEP/35'		5300'
PLUG #3	CIEP	25 SCS	5300'
PLUG #4	STUB	50 SCS	4600'-4700'
PLUG #6	RETR. SIZ	200 SCS	400'
PLUG #7	SURF	10 SCS	0-10'
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			

Perfs
4903'-4992'

CIBP @
4900'

5 1/2 15.5 117#
@ 5097
TOC CIRC

TD 5100