

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03189
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Pearl Queen Unit
8. Well Number 1
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **INJECTION WELL**

2. Name of Operator
 State of New Mexico formerly Xeric Oil & Gas Corp. **NOV 04 2014**

3. Address of Operator
 1625 N. French Drive Hobbs, New Mexico 88240 **RECEIVED**

4. Well Location
 Unit Letter B: 990 feet from the N line and 2310 feet from the E line
 Section 22 Township 19S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/> XX	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BASIC

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mary Brown* TITLE Compliance Officer DATE 7/5/2013
 Type or print name _____ E-mail address: _____ PHONE: 575-393-6161
For State Use Only
 APPROVED BY: *Mark White* TITLE Compliance Officer DATE 7/11/2013
 Conditions of Approval (if any): **NOV 04 2014**

Considerations for Plugging Quote/Bid

1. Inspections of roads and locations that may require repair to get equipment to/from job site.
2. Inspections, testing or installation of anchors.
3. Rental equipment that may be required for job.
4. Fresh and brine water requirements for plugging.
5. Removal of liquids and solids to approved disposal site.
6. Other expenses that may be required to complete job.
7. Provide daily estimate cost to District office.
8. Upon completion of plugging file C-103 subsequent report with OCD. This is to include cement volumes, cement tags and date well was plugged.
9. Provide District office final invoice for approval.

This is not a complete list but a guideline to help in the bid process.

State of New Mexico formerly XERIC OIL & GAS

LEASE NAME EAST PEARL QUEEN UNIT #1 API 30-0 25 - 03189

U.L. B Section 22-T 19 S-R 35E FROM 990 N/8 L, 2310 E/8L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

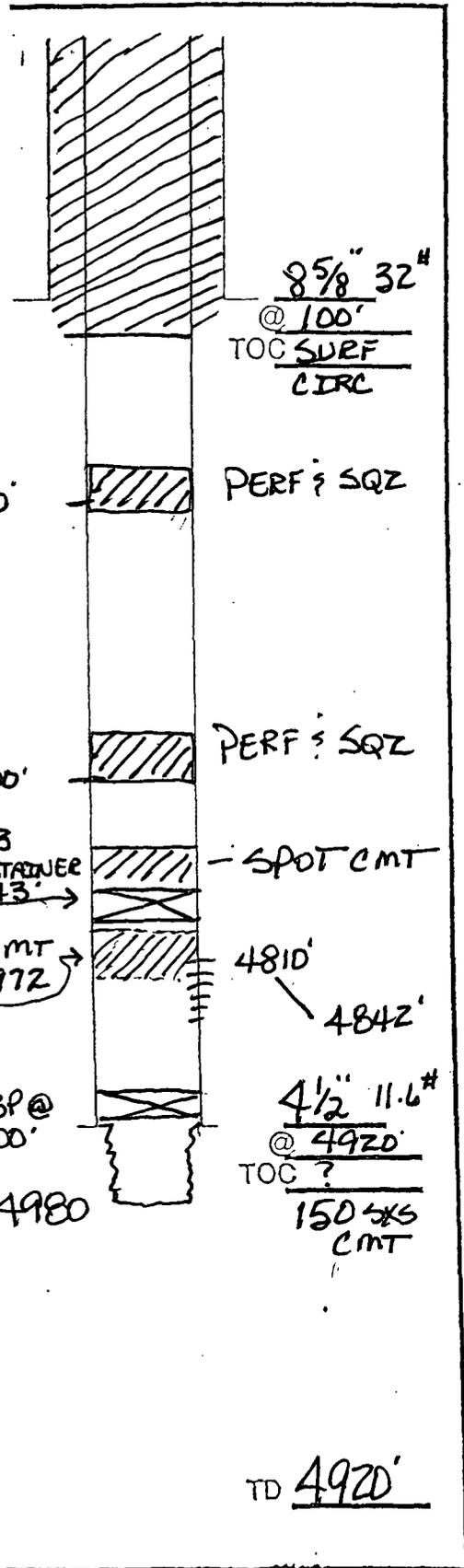
1. MIRU plugging unit. Lay down production equipment.
2. ^{TAG} Set CIBP @ 4543'. Circulate MLF. Spot 25 sxs cmt on CIBP. **PRESSURE TEST CSG.**
3. Perf/Sqz ~~or Spot~~ 25 sxs cmt @ 3200'. If perf, WOC & TAG
4. Perf/Sqz ~~or Spot~~ 25 sxs cmt @ 1780'. If perf, WOC and TAG
5. Perf/Sqz ~~or Spot~~ @ 300', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM formerly XERCIL OIL & GAS
 LEASENAME EAST PEARL QUEEN UNIT

WELL # 1
 SECT 22 TWN 19S RNG 35E
 FROM 990 N/S L 2310 E/W L
 TD: _____ FORMATION @ TD _____
 PBTD: _____ FORMATION @ PBTD _____



	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	8 5/8	100	SURF	CIRC	
INTMED 1					
INTMED 2					
PROD	4 1/2	4920	?	150 SXS CMT	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS		-
INTMED 2			OPENHOLE		-
PROD					

* REQUIRED PLUGS DISTRICT I

PLUG	TYPE	SACKS	DEPTH
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
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PLUG #49			
PLUG #50			

RUTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDREW	
CANTON REEF	*
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BELLEVUE CANYON	
BONZEPILING	
OLUKETA	*
BLINDEBY	
TUES	
ORNGARD	
LABO	
WV	
PERKI	
STRAWN	
ATOKA	
MOGLOW	
LESH	
DEVONIAN	

TD 4920'