

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03184
5. Indicate Type of Lease STATE FEE XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Pearl Queen Unit
8. Well Number 14
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well XX Gas Well Other

2. Name of Operator
State of New Mexico formerly Xeric Oil & Gas Corp.

3. Address of Operator
1625 N. French Drive Hobbs, New Mexico 88240

4. Well Location

Unit Letter M : 660 feet from the S line and 660 feet from the W line
Section 22 Township 19S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON XX
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

DASIC

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mary S Brown* TITLE Compliance Officer DATE 7/5/2013

Type or print name _____ E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: *Mark Whitaker* TITLE Compliance Officer DATE 7/11/2013

Conditions of Approval (if any):

NOV 04 2014

State of New Mexico formerly XERIC OIL & GAS

LEASE NAME EAST PEARL QUEEN UNIT #14 API 30-0 25 - 03184

U.L. M Section 22 -T 19 S-R 35 E FROM 660 # / S L, 660 # / W L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLs Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. ~~Set~~ ^{TAG} CIBP @ 4000 '. Circulate MLF. Spot 25 sxs cmt on CIBP. **PRESSURE TEST C.S.G.**
3. ~~Perf/Sqz~~ or Spot 25 sxs cmt @ 3354 '. If perf, WOC & TAG.
4. ~~Perf/Sqz~~ or Spot 30 sxs cmt @ 1800 '. If ~~perf~~ WOC and TAG **SHOE**
5. ~~Perf/Sqz~~ or Spot @ 60' ', w/ sufficient volume to circ cmt to surface inside/~~outside of~~ csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

RECORDS DATED 7/16/2002 INDICATE
CIBP SET @ 4000'.

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM formerly XEROX OIL & GAS
 LEASENAME EAST PEARL QUEEN UNIT

WELL # 14
 SECT 22 TWN 19S RNG 35E
 FROM 6660 #/S L 6660 #/W L
 TD: _____ FORMATION @ TD _____
 PBTD: _____ FORMATION @ PBTD _____

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 1/4	1634	?	500 SXS CMT
INTMED 1				
INTMED 2				
PROD	5 1/2	5006	SURF	CIRC
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	-
PROD				

* REQUIRED PLUGS DISTRICT I

PLUG	TYPE	SACKS	DEPTH
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8900'
PLUG #3	CIRP/35'		5300'
PLUG #4	CIRP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SOZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
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PLUG #50			

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