

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03219
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> XX
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240		7. Lease Name or Unit Agreement Name East Pearl Queen Unit
4. Well Location Unit Letter <u>O</u> : <u>660</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>27</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>37</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 25482
		10. Pool name or Wildcat Pearl Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Brown TITLE Compliance Officer DATE 7/5/2013

Type or print name _____ E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Mark White TITLE Compliance Officer DATE 7/11/2013

Conditions of Approval (if any):

NOV 04 2014

State of New Mexico formerly ___XERIC OIL & GAS___

LEASE NAME _ EAST_PEARL QUEEN UNIT #37 API 30-0 25 - 03219

U.L. 0 Section 27 -T 19 S-R 35 E FROM 660 ~~N~~ / S L, 1980 E / ~~W~~ L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. ~~Set CIBP~~ ^{TAG CMT} @ 4521 '. Circulate MLF. Spot 25 sxs cmt on CIBP. **PRESSURE TEST CSG.**
3. ~~Perf/Sqz or~~ Spot 25 sxs cmt @ 3450 '. If perf, WOC & TAG.
4. ~~Perf/Sqz or~~ Spot 25 sxs cmt @ 1800 '. If perf, WOC and TAG.
5. Perf/Sqz or Spot @ 350 ', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

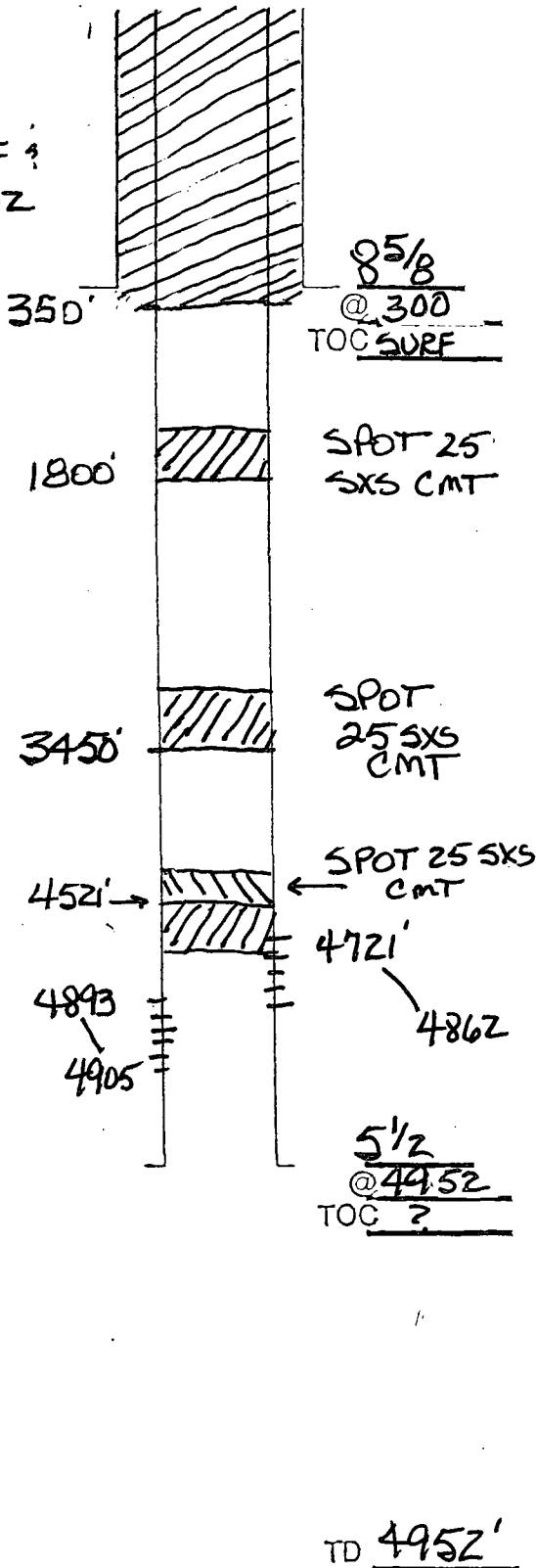
-----SPECIAL NOTES-----

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM ~~formerly~~ XERC OIL & GAS
LEASE NAME EAST PEARL QUEEN UNIT

SECT 27 TWN 19S RNG 35E
FROM 6600 W/S L 1980 E/W L
TD: _____ FORMATION @ TD _____
PBDT: _____ FORMATION @ PBDT _____

PERF 1
SQZ



	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	<u>8 5/8</u>	<u>300</u>	<u>?</u>	<u>REPORTED SURF</u>
INTMED 1				
INTMED 2				
PROD	<u>5 1/2</u>	<u>4952</u>	<u>?</u>	<u>750 SXS CMT</u>
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	-
PROD				

* REQUIRED PLUGS DISTRICT I

PLUG	TYPE	SACKS	DEPTH
RESTLER (ANGVD)			
YATES			
QUEEN			
GRAYBURD			
SAN ANDRES			
CAPTAN REEF			
DELAWARE			
BELL CANYON			
CREEPY CANYON			
BELLEY CANYON			
BONZEMUND			
OLONIETA			
BURGERY			
TUES			
ORINGARD			
ABO			
WC			
PENNY			
STRAWN			
ATOKA			
MOGLOW			
ACCH			
DEVONIAN			

PLUG	TYPE	SACKS	DEPTH
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			