

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-03225 |
| 5. Indicate Type of Lease STATE XX FEE |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name West Pearl Queen Unit |
| 8. Well Number 121 |
| 9. OGRID Number 25482 |
| 10. Pool name or Wildcat Pearl Queen |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **INJECTION WELL**

2. Name of Operator **NOV 04 2014**
 State of New Mexico formerly Xeric Oil & Gas Corp.

3. Address of Operator **RECEIVED**
 1625 N. French Drive Hobbs, New Mexico 88240

4. Well Location
 Unit Letter K: 1980 feet from the S line and 1980 feet from the W line
 Section 28 Township 19S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|--|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Compliance Officer DATE 07/25/2013

type or print name _____ E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: El Gonzalez TITLE Dist. MGR DATE 10-22-2013
 Conditions of Approval (if any):

NOV 04 2014

State of New Mexico formerly Xeric Oil & Gas Corp
West Pearl Queen Unit No. 121

SPECIAL NOTE – Mud Laden Fluid will consist of 9.5 # brine with 12.5 # Salt Gel per BBL (25 sx of gel per 100 bbls brine). All cement plugs will be 25 sx of cement or 100', whichever is greater. Unless otherwise specified in the approved procedure, Class 'C' cement should be used at depths above 7500' and Class 'H' below 7500'.

GIH w/ collar locator to bottom. Determine amount of tubing and locate packer if one is in the well.

Report findings.

If no tubing, tie onto well and attempt to establish rate down casing.

Report findings.

Attempt to perf and squeeze casing at 3385' with 25 sx. WOC and tag.

Attempt to perf and squeeze casing at 1740' with 25 sx. WOC and tag.

Attempt to perf and squeeze casing at 356' with sufficient cement to circulate to surface (inside/outside).

Cut off wellhead and install dry hole marker.

05/30/2013 Rig up to plug well. Unable to pull tubing. GIH with wireline to 1000'.
Rig down and move off.

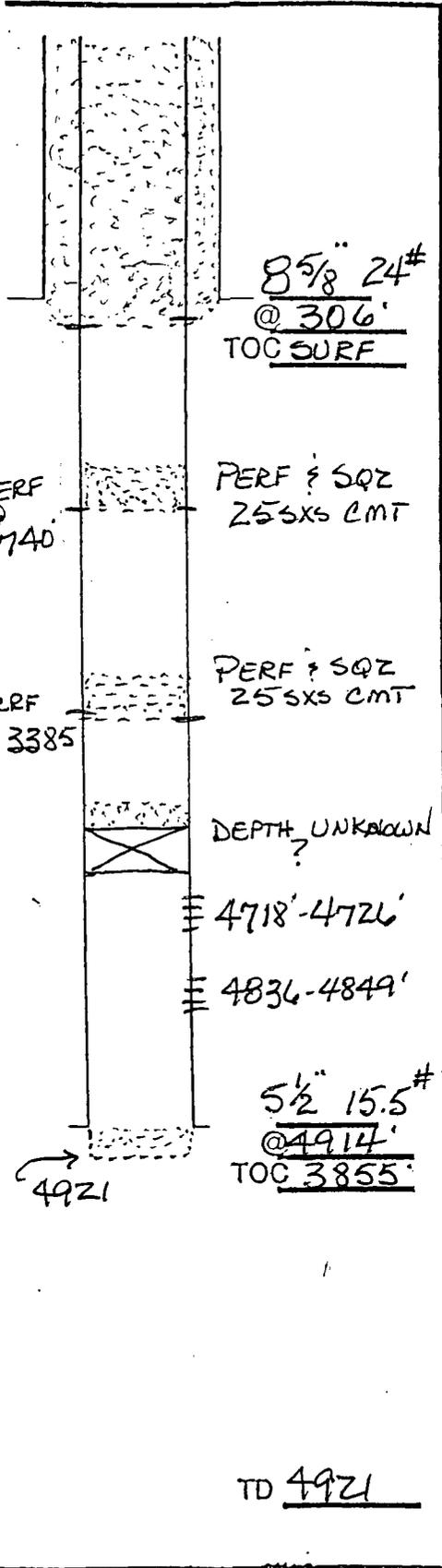
11/14/2008 Pressure test to 500 psi. Leaks odd to 100 #'s in 1 minute.
Possible casing leak.

07/31/2002 Well T/A'd. Depth to packer or CIBP unknown

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM - XERIC
 LEASENAME WEST PEARL QUEEN UNIT
 WELL # 121

SECT _____ TWN _____ RNG _____
 FROM _____ N/S L _____ E/W L _____
 TD: _____ FORMATION @ TD _____
 PBTD: _____ FORMATION @ PBTD _____



| | SIZE | SET @ | TOC | TOC DETERMINED BY | |
|----------|--------------|-------|----------|-------------------|---------------|
| SURFACE | | | | | |
| INTMED 1 | | | | | |
| INTMED 2 | | | | | |
| PROD | | | | | |
| | SIZE | TOP | BOT | TOC | DETERMINED BY |
| LINER 1 | | | | | |
| LINER 2 | | | | | |
| | CUT & PULL @ | | | TOP - BOTTOM | |
| INTMED 1 | | | PERFS | | - |
| INTMED 2 | | | OPENHOLE | | - |
| PROD | | | | | |

*** REQUIRED PLUGS DISTRICT I**

| | |
|-----------------|--------|
| RUSTLER (ANYTD) | 1740 * |
| YATES | 3385 |
| QUEEN | 4592 |
| GRAYBURG | |
| SAN ANDRES | |
| CAPTAIN REEF | * |
| DELAWARE | |
| BELL CANYON | |
| CHERRY CANYON | |
| BELLEVUE CANYON | |
| BONE SPRING | |
| OLORIETA | * |
| BURNERY | |
| TUBS | |
| DRINKARD | |
| LABO | |
| WAC | |
| PENNY | |
| STRAWN | |
| ATOKA | |
| MOORELOW | |
| WESS | |
| DEVONIAN | |

| PLUG | TYPE | SACKS | DEPTH |
|-----------|-----------|---------|-------------|
| | PLUG | CMNT | |
| EXAMPLES | | | |
| PLUG # 1 | OH | 25 SXS | 9850' |
| PLUG # 2 | SHOE | 50 SXS | 8700'-8800' |
| PLUG # 3 | CIBP/35' | | 5300' |
| PLUG # 3 | CIBP | 25 SXS | 5300' |
| PLUG # 4 | STUB | 50 SXS | 4600'-4700' |
| PLUG # 6 | REINR SQZ | 200 SXS | 400' |
| PLUG # 7 | SURF | 10 SXS | 0-10' |
| PLUG # 1 | | | |
| PLUG # 2 | | | |
| PLUG # 3 | | | |
| PLUG # 4 | | | |
| PLUG # 5 | | | |
| PLUG # 6 | | | |
| PLUG # 7 | | | |
| PLUG # 8 | | | |
| PLUG # 9 | | | |
| PLUG # 10 | | | |
| PLUG # 11 | | | |
| PLUG # 12 | | | |
| PLUG # 13 | | | |
| PLUG # 14 | | | |
| PLUG # 15 | | | |
| PLUG # 16 | | | |
| PLUG # 17 | | | |
| PLUG # 18 | | | |
| PLUG # 19 | | | |
| PLUG # 20 | | | |