

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-03229
5. Indicate Type of Lease STATE XX FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Pearl Queen Unit
8. Well Number 124
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION WELL

2. Name of Operator  
State of New Mexico formerly Xeric Oil & Gas Corp.

3. Address of Operator  
1625 N. French Drive Hobbs, New Mexico 88240

4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>28</u> Township <u>19S</u> Range <u>35E</u> NMPM County <u>Lea</u>	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON XX  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Brown TITLE Compliance Officer DATE 7/17/2013

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

For State Use Only

APPROVED BY: [Signature] TITLE Dist. MGR DATE 10-22-2013

Conditions of Approval (if any):

NOV 04 2014

State of New Mexico formerly   XERIC OIL & GAS  

LEASE NAME    WEST\_PEARL QUEEN UNIT    **#124**    API 30-0    **25 - 03229**   

U.L.    **0**    Section    **28**    -T    **19**    S-R    **35**    E FROM    **660**    ~~N~~ / S L,    **1980**    E /    ~~N~~ L.

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

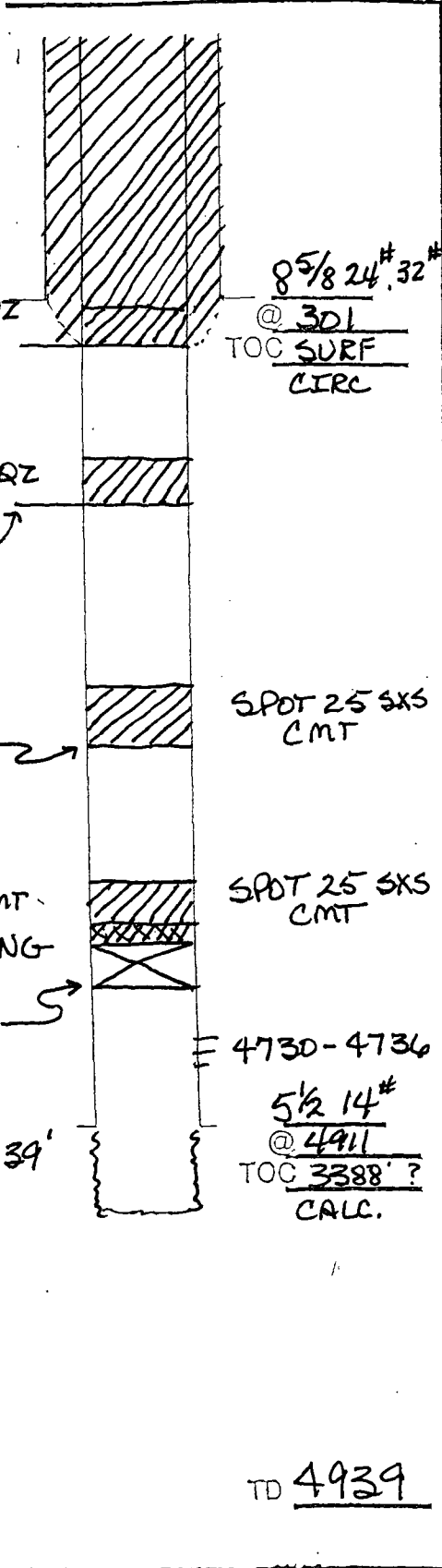
1. ~~Set~~ **TAG** MIRU plugging unit. Lay down production equipment.
2. ~~Set~~ CIBP @    **4615**    '. Circulate MLF. Spot 25 sxs cmt on CIBP. **PRESSURE TEST CSG.**
3. Perf/Sqz or Spot 25 sxs cmt @    **3450**    '. If perf, WOC & TAG.
4. Perf /Sqz ~~or Spot~~ 25 sxs cmt @    **1825**    '. If perf,    WOC and TAG.
5. Perf/Sqz ~~or Spot~~ @    **351**    ', w/ sufficient volume to circ cmt to surface    inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

# PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM formerly XERC OIL & GAS  
LEASENAME WEST PEARL QUEEN UNIT

WELL # 124  
SECT 28 TWN 19S RNG 35E  
FROM 660 M/S L 1980 ENCL  
TD: \_\_\_\_\_ FORMATION @ TD \_\_\_\_\_  
PBD: \_\_\_\_\_ FORMATION @ PBD \_\_\_\_\_



	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8	301	SURF	CIRC
INTMED 1				
INTMED 2				
PROD	5 1/2	4911	3388?	CALC.
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	-
PROD				

## \* REQUIRED PLUGS DISTRICT I

BATHLET (ANYED)	
YATES	
QUEEN	
GRAYSON	
SAX ANGE	
CANTAN REE	*
DELAWARE	
BELL CANYON	
CHEERY CANYON	
BERRY CANYON	
BONE BELL	
OLONETA	*
ELDERBY	
TUES	
DEBARD	
ASO	
TOC	
PERN	
STRAWN	
ATOKA	
MOGLOW	
SEMI	
DEVORCAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMT	
EXAMPLE			
PLUG #1	OH	25 SCS	9350'
PLUG #2	SHOE	50 SCS	8700-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SCS	5300'
PLUG #5	STUB	50 SCS	4600-4700'
PLUG #6	PETRO SQZ	200 SCS	400'
PLUG #7	SURF	10 SCS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			