

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03236
1. Type of Well: Oil Well   Gas Well   Other INJECTION WELL		5. Indicate Type of Lease STATE   FEE   XX
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive   Hobbs, New Mexico   88240		7. Lease Name or Unit Agreement Name East Pearl Queen Unit
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>N</u> line and <u>1980</u> feet from the <u>E</u> line Section <u>28</u> Township <u>19S</u> Range <u>35E</u> NMPM   County <u>Lea</u>		8. Well Number   23
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 25482
		10. Pool name or Wildcat Pearl Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON XX	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Brown TITLE Compliance Officer DATE 7/5/2013

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

For State Use Only

APPROVED BY: Nash Whitman TITLE Compliance Officer DATE 7/11/2013

Conditions of Approval (if any):

NOV 04 2014

State of New Mexico formerly XERIC OIL & GAS

LEASE NAME EAST PEARL QUEEN UNIT #23 API 30-0 25 - 03236

U.L. G Section 28 -T 19 S-R 35 E FROM 1980 N / 8 L, 1980 E / 4 L.

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. ~~Set CIBP @ 4600'.~~ **TAG CURRENT CIBP** ' . Circulate MLF. Spot 25 sxs cmt on CIBP. **PRESSURE TEST CSG.**
3. ~~Perf/Sqz or Spot~~ 25 sxs cmt @ 3380 ' . If perf, WOC & TAG.
4. ~~Perf/Sqz or Spot~~ 25 sxs cmt @ 1800 ' . If perf, WOC and TAG.
5. ~~Perf/Sqz or Spot~~ @ 200 ' , w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

6/6/1994 C-103 INTENT TO SET CIBP @ 4600'.

# PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM formerly XERC OIL & GAS  
 LEASENAME EAST PEARL QUEEN UNIT  
 WELL # 23  
 SECT 28 TWN 19S RNG 35E  
 FROM 1980 N/S/L 1980 E/W/L  
 TD: \_\_\_\_\_ FORMATION @ TD \_\_\_\_\_  
 PBTD: \_\_\_\_\_ FORMATION @ PBTD \_\_\_\_\_

PERF &  
SQZ  
TO SURF

200' - 9 5/8" 36#  
@ 146  
TOC SURF

1800' - PERF & SQZ

3380' - SPOT 25  
SXS CMT

4600' - CAP W/ 25 SXS  
CMT  
CURRENT CIBP

4878  
4879 4816

5 1/2 7 5/8  
@ 4955  
TOC 7  
200 SXS CMT

TD 4955'

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	9 5/8	146	SURF	CIRC	
INTMED 1					
INTMED 2					
PROD	5 1/2, 7 5/8	4955	?	200 SXS CMT	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	-	
PROD					

## \* REQUIRED PLUGS DISTRICT I

RUSTLER (ANYTD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CARTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BELLEVUE CANYON	
BOZEMAN	
OKOKIETA	
BLINERY	
TUES	
ORINARD	
ABO	
WAC	
PERCH	
STRAWN	
ATOKA	
MOGLOW	
ACE	
DEVORSEAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	REINR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			