

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-03315
5. Indicate Type of Lease STATE FEE XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Pearl Queen Unit
8. Well Number 6
9. OGRID Number 25482
10. Pool name or Wildcat Pearl Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION WELL

2. Name of Operator
State of New Mexico formerly Xeric Oil & Gas Corp.

3. Address of Operator
1625 N. French Drive Hobbs, New Mexico 88240

4. Well Location
Unit Letter E: 2002 feet from the N line and 660 feet from the W line
Section 3 Township 20S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON XX
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Brown TITLE Compliance Officer DATE 7/15/2013

Type or print name _____ E-mail address: _____ PHONE: 575-393-6161

For State Use Only

APPROVED BY: _____ TITLE _____ DATE NOV 04 2014
Conditions of Approval (if any):

State of New Mexico formerly XERIC OIL & GAS

LEASE NAME_ SOUTH_PEARL QUEEN UNIT #6 API 30-0 25 - 03315

U.L. E Section 3 -T 20 S-R 35 E FROM 2002 N / 5 L, 660 ~~3~~ / W L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 4600 '. Circulate MLF. Spot 25 sxs cmt on CIBP. **PRESSURE TEST CSG.**
3. Perf/Sqz ~~or Spot~~ 25 sxs cmt @ 3340 '. If perf, WOC & TAG.
4. Perf /Sqz ~~or Spot~~ 25 sxs cmt @ 1850 '. If perf, WOC and TAG.
5. Perf/Sqz ~~or Spot~~ @ 250 ', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM FORMERLY XERTC OIL & GAS
LEASENAME SOUTH PEARL QUEEN UNIT

WELL # 6
SECT 3 TWN 20S RNG 35E
FROM 2002 N/S L 4600 E/W L
TD: _____ FORMATION @ TD _____
PBD: _____ FORMATION @ PBD _____

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	8 5/8	81'	SURF	CIRC.
INTMED 1				
INTMED 2				
PROD	4 1/2	5040	3340	TEMP SURVEY
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	-
INTMED 2			OPENHOLE	-
PROD				

* REQUIRED PLUGS DISTRICT I

PLUGGER (ANYED)	
YATES	
QUEEN	
GRAYBIRD	
SAN ANGELES	
CANTON REEF	
DELAWARE	
BELL CANYON	
CHESTNUT CANYON	
BELLEVUE CANYON	
BOZE SPRING	
OKLAHOMA	
SUNBURY	
TUES	
DEWEARD	
ADO	
KC	
PENNY	
STRAWN	
ATOKA	
MOORELOW	
ELGIN	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMT	
EXAMPLE			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIRP/35'		5300'
PLUG #4	CEP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	REINR S2Z	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			

