Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Form C-103 Revised August 1, 2011 WELL API NO. 30-025-31106 5. Indicate Type of Lease STATE XX FEE 6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS.) 1. Type of Well: Oil Well XX Gas Well Other 2. Name of Operator	7. Lease Name or Unit Agreement Name East Pearl Queen Unit 8. Well Number 77 9. OGRID Number			
State of New Mexico formerly Xeric Oil & Gas Corp. 3. Address of Operator 1625 N. French Drive Hobbs, New Mexico 88240 RECEIVED	25482 10. Pool name or Wildcat Pearl Queen			
4. Well Location Unit Letter I : 2563 feet from the S line and 40 Section 28 Township 19S Range 35E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	feet from theEline NMPM			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON XX TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ DOWNHOLE COMMINGLE ☐ CASING ☐ CASING/CEMENT JOB ☐ CASING/CEMENT				
OTHER: OTHER: Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
SEE ATTACHMENTS: PROCEDURE & SCHEMATIC				
Spud Date: Rig Release Date:				
SIGNATURE APPROVED BY: APproved By: Conditions of Approval (if any): I hereby certify that the information above is true and complete to the best of my knowledge and complete to the best of my know	DATE 7/5/2013 PHONE: _575-393-6161_ Officer DATE 7/11/2013 NOV 0 4 2014			

State of New Mexico formerlyXERIC OIL & G	AS	
LEASE NAME_ EAST_PEARL QUEEN UNIT	77 API 30-	025-31106
U.L. <u>I</u> Section <u>28</u> -T <u>19</u> S-R <u>35</u> E		40 _E/₩L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

- 1. MIRU plugging unit. Lay down production equipment. PRESSURE TEST CSG.
- 2. Set CIBP @ 4600 '. Circulate MLF. Spot 25 sxs cmt on CIBP.
- 3. Perf/Sqz or Spot 25 sxs cmt @ 3400 '. If perf, WOC & TAG.
- 4. Perf /Sqz or Spot 25 sxs cmt @ 1800 '. If perf, WOC and TAG.
- 5. Perf/Sqz or Spot @ 456 ', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
- 6. Cutoff wellhead and anchors, install marker.

 -SPECIA	L NOTES	
 JI ECIA	LITOILS	

PLUGGING & ABANDONMENT WORKSHEET OPERATOR STATE OF NM formerly XERIC OIL &GAS LEASENAME EAST PEARL QUEEN UNIT WELL # TWN 195 RNG 35E SECT E/# L FROM 563 N/S L 4D FORMATION @ TD TD: PBTD: FORMATION @ PBTD CMT TO SURF SIZE SET @ TOC TOC DETERMINED BY SURFACE \$5/8 SURF CIRC. 406 INTMED 1 TOC SURF INTMED 2 5/2 PROD SURF CIEC 5025 SIZE BOT TOC DETERMINED BY SPOT 255XS LINER 1 1800 LINER 2 CMT CUT & PULL @ TOP - BOTTOM INTMED 1 PERFS INTMED 2 OPENHOLE PROD SPOT 255X5 * REQUIRED PLUGS DISTRICT I CMT PLUG RICTLER (ANERYD) TYPE SACKS DEPTH PLUG CMNT YATES CUEEN EXAMPLES SPOT 25 SXS CEAYBURG PLUUII OH9350 25 SXS CMT SHOE 50 SXS 8700'-8900' nuo/1 EAR AHDRES TBP@ CIRP/35' nwn 5300 4600' 4688 4698 PLUG 13 CEP 25555 5300 CAPITAN REEF 4600-4700 PLUSIA STUB 50 SXS 4800' CMT 200 505 400 1 PLUUS REINR SQZ **SELVAVIE** RETAINER SURF 10505 0-10 HUU IT BELL CANYON @4840' R.W.R CEERLY CARYON PETERIA CARLON rL00112 BOHZ STAING FL0043 PLDD14 rux es OLORIETA PLUS E 6 BLINEERY PLUDET TUE B DELINEARD PLUXIFE PLUG## 130 PLUUI 10 WC ... nuo i PLUXI E PENN STRAWH ATOKA WOLLOW TD 5025 NEVONTAN