Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 30-025-31121 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease <u>District III</u> = (505) 334-6178 1220 South St. Francis Dr. STATE XX 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name East Pearl Queen Unit PROPOSALS.) 8. Well Number 82 1. Type of Well: Oil Well XX Gas Well Other NOV 04 2014 2. Name of Operator 9. OGRID Number State of New Mexico formerly Xeric Oil & Gas Corp. 25482 10. Pool name or Wildcat 3. Address of Operator RECEIVED 1625 N. French Drive 88240 Hobbs, New Mexico Pearl Queen 4. Well Location : 1500 feet from the S line and 1410 feet from the W Unit Letter\_\_\_K\_ Section 27 Township 19S Range 35E **NMPM** County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON XX REMEDIAL WORK ALTERING CASING □ CHANGE PLANS TEMPORARILY ABANDON COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL П PULL OR ALTER CASING CASING/CEMENT JOB П DOWNHOLE COMMINGLE П OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. SEE ATTACHMENTS: PROCEDURE & SCHEMATIC Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Compliance Officer

upliance Officer

E-mail address:

. ype or print name \_
For State Use Only

Conditions of Approval (if any):

NOV 0 4 2014

PHONE: \_575-393-6161\_\_

State of New Mexico formerlyXERIC OIL & O	GAS
LEASE NAME_ EAST_PEARL QUEEN UNIT#	82 API 30-0 25 - 31121
U.L. K Section 27 -T 19 S-R 35 E	FROM <b>1500  1</b> / S L, <b>1410 2</b> / W L.

**SPECIAL NOTE**—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

- 1. MIRU plugging unit. Lay down production equipment.
- 2. Set CIBP @ 4750 '. Circulate MLF. Spot 25 sxs cmt on CIBP. PRESSURE TEST CSG.
- 3. Perf/Sqz or Spot 25 sxs cmt @ 3400 '. If perf, WOC & TAG.
- 4. Perf./Sqz or Spot 25 sxs cmt @ 1800 '. If perf, WOC and TAG.
- 5. Perf/Sqz or Spot @ 470 ', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
- 6. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

