Submit 1 Copy To Appropriate District	State of New M	lovico		Form C-103			
Office	State of New Mexico Energy, Minerals and Natural Resources		Revised August 1, 2011				
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, remetals and readural Resources		WELL API NO.				
District II – (575) 748-1283	OIL CONSERVATION	N DIVISION	30-025-03185				
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate Type of				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	HOBBS OCD	STATE 6. State Oil & Gas	FEE XX			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Suitte 1 C, 1 (1) 1	37303	6. State Off & Gas	Lease No.			
87505		NOV 04 2014					
!	CES AND REPORTS ON WELL			Jnit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			East Pearl Queen U	nit			
PROPOSALS.)	PROPOSALS.) RECEIVED)			
2. Name of Operator	1. Type of Well: Oil Well Gas Well Other INJECTION WELL						
State of New Mexico formerly Xeri	c Oil & Gas Corp.		9. OGRID Number 2548 2				
3. Address of Operator	у оп се сив сегр.		10. Pool name or W	Vildcat			
1625 N. French Drive Hobbs, Ne	ew Mexico 88240		Pearl Queen				
4. Well Location	· · · · · · · · · · · · · · · · · · ·						
Unit LetterL:19	80feet from theS	line and660	feet from the	Wline			
Section 22	Township 19S	Range 35E	NMPM	County Lea			
A STATE OF THE STA	11. Elevation (Show whether D			18 (18 P) 18 (18 P)			
12. Check A	ppropriate Box to Indicate	Nature of Notice,	, Report or Other D	P ata			
NOTICE OF IN	TENTION TO:	l CHE	SEQUENT REP	ODT OE:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON XX	REMEDIAL WOR		LTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS			PAND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		7			
DOWNHOLE COMMINGLE	_		_				
	_			_			
OTHER:		OTHER:	1				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
Pasio							
			Jan C				
SEE ATTAC	HMENTS: PROCEDU	RF & SCHEM	1 A T I C				
SEETITAC	INIENTS. TROCEDO	KE & SCIIEN.	IATIC				
	 -			7			
Spud Date:	Rig Release I	Date:					
'							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
~ AA				4 1			
SIGNATURE YM ALADMB	100m 2 TITLE OF	1, 000	DATE	1/5/2013			
SIGNATURE TO COMPANY	TTLE_Co	mpliance Officer	DATE	10.0			
. ype or print name	E-mail addre	ess:	PHC	NE: _575-393-6161			
For State Use Only							
7/1/2013							
APPROVED BY: Wash White TITLE LOW Shance Officer DATE 1/11/2013							

APPROVED BY: _______Conditions of Approval (if any):

NOV 0 4 note

State of New Mexico formerlyXERIC OIL & C	GAS
LEASE NAME_ EAST_PEARL QUEEN UNIT#	9 API 30-0 25 - 03185
U.L. L Section 22 -T 19 S-R 35E	FROM 1980 M/S L, 660 E/WL.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

- 1. MIRU plugging unit. Lay down production equipment.
- 2. Set CIBP @ 4700 '. Circulate MLF. Spot 25 sxs cmt on CIBP. PRESSURE TEST CSG.
- 3. Perf/Sqz or Spot 25 sxs cmt @ **3345**′. If perf, WOC & TAG.
- 4. Perf /Sqz or Spot 25 sxs cmt @ 1800 '. If perf, WOC and TAG.
- 5. Perf/Sqz or Spot @_**34** <u>6</u> ', w/ sufficient volume to circ cmt to surface inside/outside of csg strings.
- 6. Cutoff wellhead and anchors, install marker.

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PLUGGING & ABANDONMENT WORKSHEET OPERATOR STATE OF NM formerly XECTE OIL & GAS LEASENAME EAST PEARL QUEEN UNI 195 RNG 35E SECT TWN 1980 N/S L **FROM** TD: FORMATION @ TD PBTD: FORMATION @ PBTD PERF & SIZE SET @ TOC TOC DETERMINED BY SURFACE 85/8 296 SURF CIRC INTMED 1 TOCSURF INTMED 2 5/2 4880 PROD 700 sks SIZE TOC DETERMINED BY BOT LINER 1 SPOT 25 LINER 2 SXS CMT CUT & PULL @ TOP - BOTTOM INTMED 1 PERFS INTMED 2 OPENHOLE PROD * REQUIRED PLUGS DISTRICT I RUETLER (ANEIYD) PLUG TYPE SACKS DEPTH SPOT 25 SXS CMT PLUG CMNT YATES EXAMPLES 3345 COEEK PLUO F I OH25 SYS 9350 CEAYEURG. HW0 / 2 SHOE 50 SXS 87004-8300 EARCHA HAS CIRP/35' 5300 appus PUDIS CEP 25 EYS 5300 CAPITAN REEF 50 505 4600'-4700' CIBP@ 4700' PLOUIS STUB PLUUI46 REINR SOZ 200 SXS 400 1 SELVATE 0-10 H.WHT SURF 10 555 BELL CARTON CAP W/25 RUU R CEERLY CANYON SXS CMT HOLYNO LESTER rt0012 rico () BOHZ ETAIHG PLUUS 4 OLONIETA TLUS ES MUNI 6 BURGERY PLUDIT TUES DEDUCARD RUUII PLUCI S ABO HIDLIN NC ... HUUH KNEK PLUU I NAYAUS ATOKA WOLLION TD 4880 233 HADROYDO