Submit 3 Copies To Appropriate DistrictState of New MexicoOfficeEnergy, Minerals and Natural Resources	Form C-103 May 27, 2004						
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 District III 1301 W. Grand Ave., Artesia, NM 88210	WELL API NO. 30-025-03186 5. Indicate Type of Lease						
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Strict IV 20 S. St. Francis Dr., Santa Fe, NM 20 S. St. Francis Dr., Santa Fe, NM	STATE FEE 6. State Oil & Gas Lease No.						
o7505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACEDES O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	CD 7. Lease Name or Unit Agreement Name East Pearl Queen Unit ~						
PROPOSALS.) / 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other 🗌 NOV 042							
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corporation	9. OGRID Number 25482						
3. Address of Operator 1625 N. French Drive Hobbs NM 88240	 10. Pool name or Wildcat Pearl Queen 						
4. Well Location Unit Letter E : 2080 feet from theNorthline and610feet from theWestline Section 22 Township 19S Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well	tance from nearest surface water N/A						
	nstruction Material						
12. Check Appropriate Box to Indicate Nature of Noti							
	SUBSEQUENT REPORT OF: WORK						
PERFORM REMEDIAL WORK REMEDIAL TEMPORARILY ABANIC Gravel bore only. PULL OP Gravel bore only. PULL OP Gravel bore only. COMMENC Commence Approved for Plugging of well bore only. CASING/CE Approved for Plugging is retained pending receipt of well page CASING/CE Approved for Subsequent Report of Well OTHER:	\equiv DRILLING OPNS. \square P AND A \square						
PULL OP tor Plugging of very pending of were plugging of very casing cas							
Approved for bond is to subsequence of web personal of the subsequence							
	, and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion						
WWW.CIT							
8/20/13MIRU, Tag CIBP @ 4596' - mixed 35 sxs MLF circulated well w/ 100 bbls. Spot 25 sxs @ 4596' displaced TOC to 4349'. Spot 25 sxs @ 3333' displaced TOC to 3110'.							

8/21/13---Perf @ 1800' - Sqz 25 sxs - shut in pressure was 850 psi, shut in for 24 hrs.

8/22/13---Tag cmt @ 1682'. Perf @ 300' - Sqz 80 sxs till cmt came to surface. RDMO.

I hereby certify that the infor grade tank has been/will be const	rmation above is true and con ructed or closed according to NM					
SIGNATURE	TT TT	TLEE	P&A Tech	(Basic Energy Serv	<u>vices)</u> DATE _8/30/13_	
pe or print name: Greg	Bryant	E-mail a	ddress:	Teleph	hone No. 432-563-3355	
APPROVED BY Conditions of Approval (if a	Jon el		E Dist MA	2		ച്ച,
Conditions of Approval (Ind	my).			N	OV 04201	đ