

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-11470
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 312452
7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT
8. Well Number 69
9. OGRID Number 240974
10. Pool name or Wildcat LANGLIE MATTIX;7RVRS-Q-G

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator

LEGACY RESERVES OPERATING LP

3. Address of Operator

PO BOX 10848, MIDLAND, TX 79702

4. Well Location

Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST line  
Section 6 Township 25S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3207' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

PE **E-PERMITTING**  
TEI **P&A NR** P.M. **P&A R** \_\_\_\_\_  
PU **INT TO P&A** \_\_\_\_\_ **COMP** \_\_\_\_\_  
DO **CSNG** \_\_\_\_\_ **CHG Loc** \_\_\_\_\_  
CL **TA** \_\_\_\_\_ **RBDMS CHART** \_\_\_\_\_  
OT \_\_\_\_\_

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/06/14 MIRU plugging equipment. Dug out cellar. ND wellhead and NU BOP. POH w/ tbg and packer. RIH w/ gauge ring and tagged @ 3200'. RIH and set 7" CIBP @ 3100'.  
10/07/14 Circulated well w/ mud laden fluid. Pressure tested casing and held 500 psi. Spotted 40 sx cement @ 3100-2861. Spotted 25 sx cement @ 1238-1089. WOC. Tagged plug @ 1080'. POH w/ tbg. Perf'd csg @ 338'. Pressured up on perfs to 600 psi. Spotted 30 sx cement @ 388-159 (per Mark Whitaker). Pressured up to 500 psi. Held.  
10/08/14 Tagged plug @ 220'. Perf'd csg. @ 60'. Sqz'd 30 sx cement and circulated to surface. Rigged down and moved off.  
10/08/14 MI welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Above Ground Dry Hole Marker".  
Back filled cellar. Removed deadment. Cleaned location and moved off.  
Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.  
32.1538418 -103.2038613

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Laura Pina*

TITLE

REGULATORY TECH

DATE 10/13/2014

Type or print name LAURA PINA

E-mail address: lpina@legacylp.com

PHONE: 432-689-5200

For State Use Only

APPROVED BY:

*Billy Sanamiah*

TITLE

St. # Manager

DATE 11/4/2014

Conditions of Approval (if any):

NOV 05 2014