

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025- 35300 35305
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: South Hobbs (GSA) Unit
8. Well Number 242
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs: Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	HOBBS OGD
2. Name of Operator Occidental Permian Ltd.	NOV 04 2014
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	RECEIVED
4. Well Location Unit Letter <u>H</u> : <u>1556</u> feet from the <u>North</u> line and <u>1102</u> feet from the <u>East</u> line Section <u>5</u> Township <u>19-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3617' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PER <u>E-PERMITTING</u>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEI <u>P&A NR</u>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PUI <u>INT TO P&A</u>	CASING/CEMENT JOB <input type="checkbox"/>	
DO <u>CSNG</u>		
TA <u>P.M.</u>		
OTHER: <input type="checkbox"/>	OTHER: Temporarily Abandon Well <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary
Abandonment Expires 10/22/2017
3 year

See Attached

Spud Date: 10/16/14 (RUPU)

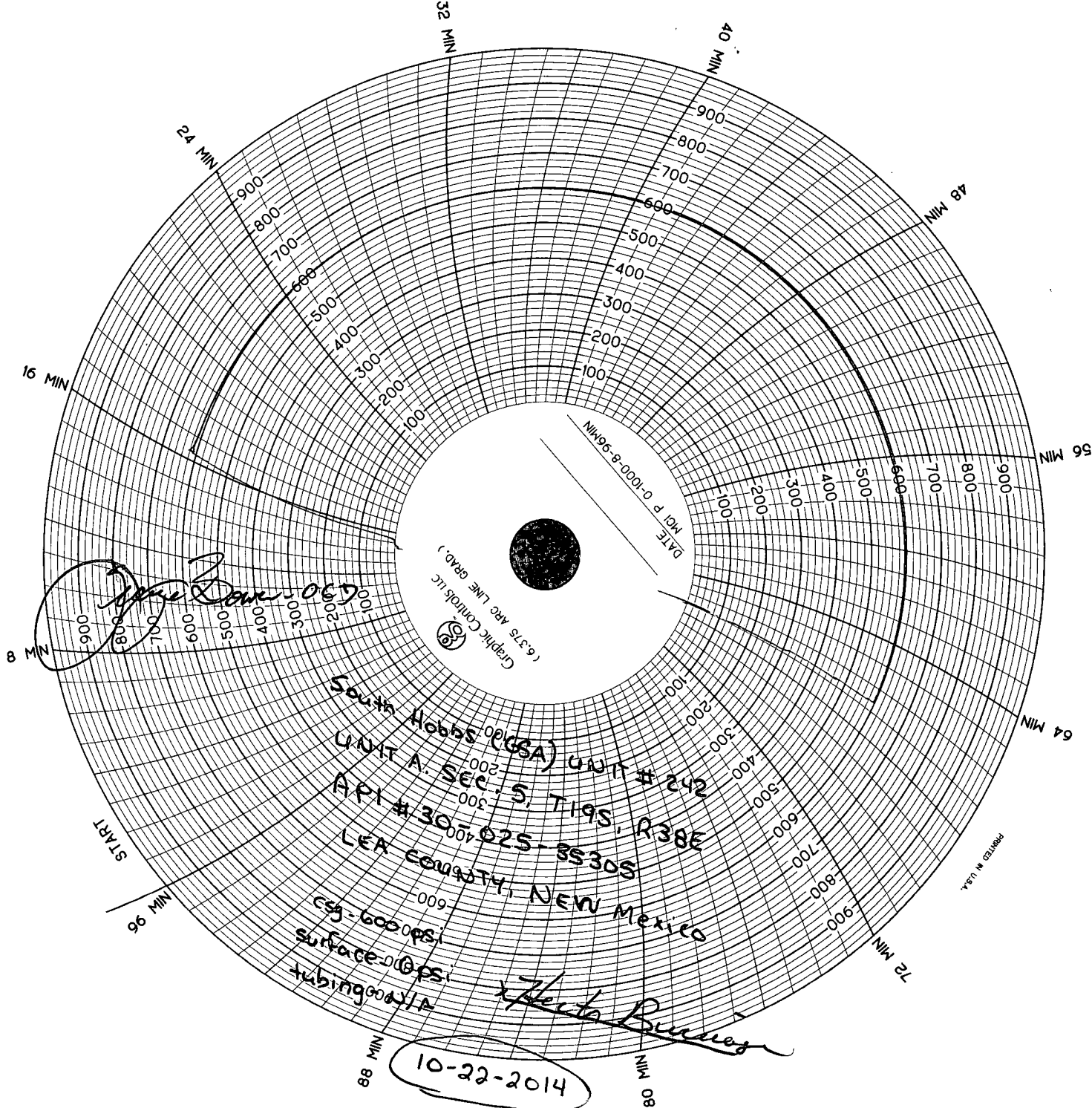
Rig Release Date: 10/22/14 (RDPU)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 11/3/14
Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only
APPROVED BY Mark Stephens TITLE Dist. Supervisor DATE 11/4/2014
Conditions of Approval (if any):

NOV 05 2014



South Hobbs (GSA) Unit No. 242

API No. 30-025-35305

Lea Co., NM

10/16/14 - 10/22/14:

MI x RU pulling unit. RU Archer WL x perforate tubing at 3993'. Kill well but couldn't get ESP hanger free. RU Warrior x pump 500 gal. 15% pad acid down casing. Work tubing up and down and hanger came free. ND WH x NU BOP. POOH w/ESP equipment x 128 jts. 2-7/8" tubing. RIH with 4-3/4" bit x tag at 4258' (37' of fill). POOH w/bit x workstring x RIH with 5-1/2" CIBP. Set CIBP at 3875' x cap w/35' cement. Pressure test casing to 600 psi x 30 min. Circulate well w/100 bbls 10# packer fluid. RU Archer WL x tag TOC at 3868' (28' too low). Dump bail cement in two runs x wait 3 hours for cement to set. RIH x tag cement at 3837' x RD WL. ND BOP x NU cap flange. Run MIT x chart for the NMOCD (George Bower witnessed). RD x MO pulling unit x clean location. Well is temporarily abandoned.