Submit I Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-41716
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE STEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 8750 OBBS OCD		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOT	ICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			WENGGO STORAG
PROPOSALS.)		WEISSBEIR 23  8. Well Number 2H	
1. Type of Well: Oil Well	Gas Well  Other		`
2. Name of Operator Devon Energy Production Compar	ny I P		9. OGRID Number 6137
3. Address of Operator	ly, L.I.		10. Pool name or Wildcat
333 W. Sheridan Ave, Oklahoma	City, Oklahoma 73102	(405) 552-7848	31705 HOBBS CHANNEL; BONE SPRING
4. Well Location			
Unit Letter_P_:_265feet from theS line and1300feet from theE_ line			
Section 14 Township 17S Range 37E NMPM Lea County New Mexico			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3728'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALT			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	<del>-</del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	T JOB
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Devon Energy Production Co., L.P. respectfully requests approval to change the drilling plans as follows:			
Channel Internal State halo internal from 27003 to 20003			
- Change Intermediate hole interval from 3700' to 3900' Change Production hole interval from 3700'-14229' to 3900'-14230'; setting 7" from 0'-8500',			
29#/ft, BTC P110 & 5-1/2" from 8500'-14230', 17#/ft, BTC, P110.			
No other changes will be affected by the casing modification; production cement will remain the same.			
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE /	TITLE_Regu	latory Specialist	DATE11/04/2014
Type or print name David H. Cook E-mail address: _david.cook@dvn.com PHONE: (405) 552-7848			
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE // AY//Y			
Conditions of Approval (ff any):			