State of New Mexico

OCT 31 2014

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

RECEIVED

Operator Name					API Number				
· Chevian					300 25/2349				
We	.87 T	DILAR	nide	Property Name	icd Ux	nit			5 <u>0</u>
	1			· Şı	urface Locatio		,		
F. La	Selation E 038	Township 33	5024		Feet from 23/0	N/S Line	Fest from	F/W Line	lea
	33	ุ่อไป	38	1	Well Status				
TATES	DHELL	O YES	SHULAN	69 (B)	INJECTIOR S	swo on.	тновисти СА	\$ (6/2	DATE 8/2014

OBSERVED DATA

	1A Surface	(Bilinternol)	Q. Hotarm(2)	didired Usag	(E)Tuburg
Pressuré	6	0	0	1 3	1000
Flow Characteristics				İ	
Patt -	77/	1 M	1 17A	1	CO2
Steady Flay	7/1	1/8	1 1/1	775	WIRX
Satās	7/1	1/2	V/8	7/8/	GAS
Down to relating	7/3	YAN	Y75	7/8	ling access of the
Gaj or Uli	1 1	1 1/8	1/5	1 1/4	मा स्थापित विशेष स्थापित
Water 1	YAS	1 (3/		1111	

Kamaras - Fle	Assessate for each string (A.B.C.O.E) perdaent information regarding bleeti down or commission build up it applies. OR RECORD ONLY	
	BS 11/4/2014	;

Signalin Chate Atheris	OIL CONSERVATION DIVISION
Tradel Bare Aughten Grinefellow	Enter-diago RBDMS
Tate: FSA	Resest
E-mail Nations FTTT@Chevion.Com	
These 10/28/14 Thomas 432-266-1402	
Witter	

140705-140708

State of New Mexico

Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. **Deputy Cabinet Secretary** Jami Bailey, Division Director Oil Conservation Division

Response Required - Deadline Enclosed

Field Inspection Program "Preserving the Integrity of Our Environment"

HOBBS OCD

01-Jul-14

OCT 31 2014

RECEIVED

CHEVRON US A INC

ATTN: SANDY STEDMAN-DANIEL 1400 SMITH

HOUSTON TX 77002

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

WEST DOLLARHIDE DRINKARD UNIT No.042

A-32-24S-38E

30-025-12321-00-00

Inspection Date

Type Inspection

Inspector

Violation?

*Significant Corrective Non-Compliance? Action Due By:

Inspection No.

07/01/2014

Bradenhead

Sylvia Dickey

Yes

No

10/4/2014

iSAD1418249617

Comments on Inspection:

BHT 05/13/2014; ANNUAL UIC TESTING; ***OPERATOR IN VIOLATION OF NMOCD RULE 19.15.5.11***ENFORCEABILITY OF PERMITS AND ADMINISTRATIVE

ORDERS***PER WFX-646 OPERATOR'S APPROVED INJECTION PRESSURE IS 1316

PSIG***

VEST DOLLARHIDE DRINKARD UNIT No.056

E-33-24S-38E

30-025-12349-00-00

140706

Inspection Date

Type Inspection

Inspector

Violation?

*Significant Non-Compliance?

Corrective Action Due By:

Inspection No.

07/01/2014 Bradenhead Sylvia Dickey

10/4/2014

iSAD1418249919

Comments on Inspection:

BHT 05/13/2014; ANNUAL UIC TESTING; ***OPERATOR IN VIOLATION OF NMOCD

RULE 19.15.26.11***INJECTING OVER PRESSURE LIMIT PER INJECTION PRESSURE

INCREASE 11/3/1994 APPROVED PRESSURE LIMIT IS 1413 PSIG***

Oil Conservation Division * 1625 N. French Drive * Hobbs, New Mexico 88240 Phone: 575-393-6161 * Fax: 575-393-0720 * http://www.emnrd.state.nm.us