

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28468 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-928
7. Lease Name or Unit Agreement Name State NO ✓
8. Well Number 1 ✓
9. OGRID Number 246368
10. Pool name or Wildcat SWD Deleware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input checked="" type="checkbox"/>	HOBBS OCD
2. Name of Operator Basic Energy Services, LP ✓	OCT 22 2014
3. Address of Operator P.O Box 10460 Midland Tx, 79702	RECEIVED
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line ✓ Section <u>7</u> Township <u>19 South</u> Range <u>36 East</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached 3 page report of work detail.

I respectfully submit this as 24 hour notice for MIT also a date and time at NMOCD convenience

Released all Equipment 10/21/14

Slick Line to remove Blank in plug at 10:00 am 10/22/14

FOR RECORD ONLY

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado TITLE SENM District Fluid Sales Mgr. DATE 9/26/14

Type or print name DAVID H. ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.9663
For State Use Only

APPROVED BY: Bill Senam TITLE Staff Manager DATE 11/4/2014
Conditions of Approval (if any):

NOV 05 2014

State NO SWD

API 3002528468

9/30/14 MIR RU set racks, matting boards, NU BOP and Enviro pan close BOP and placed TIW valve on top close. SDFN

10/1/14 Packer Man an attempt to release tubing off O/O tool for two hours no release. Pull 25 points over neutral measure stretch 22 inch, found tubing FP @3986' call for wire line to run free point and cut. Call for BES reverse unit with wash over pipe and left hand overshot. Possible sulfates build up due to hole in tubing. Measured stretch with 25 points over string weight shows FP @ 3986. RU wire line found free point @ 4028 attempt cut at 5508' pulled 45 points over string weight. No sign of movement Rig up Asher wire line and chem. cut@ 4110' free. Wire line pulls out of rope socket wait waited until Asher runs with fishing tool catches fish stand up 3 stands secure well SDFN

10/2/14 Extracted tubing found hole in tbg. 10th joint from top. Lay down 10 stands to inspect pins and collars first three threads eaten due to lack of Chemical call for 14 joints total for extra pipe 2 7/8 J55. Call Chemical People to talk to them about lack of Chemical not working. TIH with Change over / 6 wash pipe Mill shoe on btm. Tag at 4210' RU swivel NU stripper head ready to wash. SDFN.

10/3/14 Wash over to 4310' circulated till clean. TOH with Tbg. Stand wash pipe in derrick/ TIH with change over bumper sub and 2 7/8 overshot with pack off and soft mill. Work pipe for free still shows stuck at around 5500+ on measured stretch. Call for Wire line all busy secure well SDFN

10/4/14 SDFN

10/5/14 SDFN

10/6/14 RDRF till 12:30PM Breaks pads bad and wedge. RU Wire line pull stretch cut at 4713 free Trip out of hole with Tbg. Secure well SDFN

10/7/14 TIH with wash pipe 300' to 4713' to 5015' circulate clean/ TOH with wash pipe/ TIH with open end overshot to 4713' work pipe will not free from 5508' SDFN call for Wire Line. Call for 120' of Wash pipe more secure well SDFN.

10/8/14 RU wire line RIH to 5508 tbg. Will not allow passage of tool come up half joint above cut at 5478' release Asher wire line. TOH with cut tbg. / TIH with 300 foot of wash pipe to 5508 milling metal with scale / continue to mill torque up stop shows pipe leaned over. Looked at Dual Lateral log shows solid rock formation from 5350' to 5600' TOH with wash pipe call for 4 drill collars and concave mill.

10/9/14 TIH with over shot and TOH with Fish TIH with 4 drill collars and Concave Mill milling with 4 points smooth action mill 6' to 5514'. Talked to Lynn Wigington and Tommy would like a report on operations. Return lots of flaked hard scale with tail metal shavings from TGB. Circulate Hole clean running conventional during milling operations. Secure well SDFN.

10/10/14 TOH with concave mill stand drill collars in derrick. TIH with wash pipe to 5520'-5803' Tag top of fish circulate clean. TOH with wash pipe stand back in derrick secured well. SDFN

10/11/14 TIH with open end pack off over shot to top of fish tried to release on / off tool no go. Call for wire line Archer for chemical Bromite Trifluoride cut not available till the 10/13/14 PUH 10 stands secure well. SDFN

10/12/14 SDFN

10/13/14 TIH with 10 stands to top of fish with over shot RU wire line run gauge ring will not pass top of fish TOH with wire line gauge ring. Change to 1 7/8 with bumper sub and chisel TIH to top of fish spud broke thru plug continue to bottom. TOH with tool TIH with cutter to 6062' TOH with cutter tool. Partial cut work pipe to 40 points over weight no release. RU Reverse unit and circulated conventional till clean return fairly clean. Torque to the right showed to still be attached to pipe. Trip in hole with free point pass top cut at 6062 shows free to past 6090' pick next shoot at 6080'. Shot and came out of hole with tool work pipe released TOH with 10 stand and secure well SDFN.

10/14/14 TOH with pipe recovery 6090' Top of fish. TIH with wash over pipe wash down over to top of PKR Circulate clean. SDFN

10/15/14 Attended Safety Monthly meetings. Unloaded and racked new Tubular. TIH with overshot to 6090' tried to release on / off tool work pipe no release. Call for Kenco packer man on location 10/16/14. Secure well SDFN

10/16/14 Work pipe pulled 45 points over neutral gained movement worked pipe released on / off tool TOH laying down. TIH with redressed o/o tool with 150 joints secure well SDFN.

10/17/14 TIH with 50 joints new 2 7/8 J-55 tubing set on top of profile shows to have six inches of fill Circulate hole conventional for half day set tool back still no movement over lugs on packer pick up six inches circulate at 4.5 BPM for 2 hours attempt to set o/o tool good pull 78 points over marked pipe for spacing subs needed J off and removed one joint call in for IPC subs 10'/4'/2' twelve foot will be needed to land. J o/o tool back with 10' and 2' subs with 199 joints Btm packer at 6339'. Pull tension to 34 points packer jumped continue to pull tension and packer jumped removed 1 joint and 2' sub packed off in compression secure well SDFN

10/18/14 SDFN

10/19/14 SDFN

10/20/14 Pull tubing to 78 points 38 points over weight set slips in well head flange well up tested to 500 psi good for 10 hours. Will check next day removed 10' sub total pipe in well 198 joints btm packer @ 6310' Rig down service unit and released all equipment on location.

Basic Energy respectfully submits this as the 24 hour notice and requests a day and time to MIT the
State NO # 1

Basic Energy Services
State "NO" #1
1980' FNL & 660' FWL Sec 7 T192-R36E
API #: 30-025-28468

Current
10/21/2014

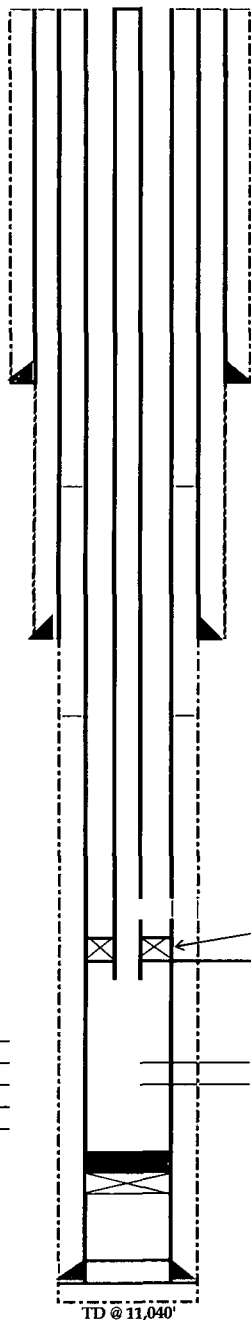
KB: 10'

Surface Hole
Bit Size: 17.5"

Inter. Hole
Bit Size: 11"

Cement Data:
Lead -
Tail -
Note -

Bit Size: 7-7/8"



Tree Connection: 2-7/8" 8rd

Surface Casing: 13-3/8" 48 & 72 # Csg
450 sks circulated
Setting Depth @ 429'

Squeeze 425 sks 2101' cir to surface

Squeeze 25 sks 4202'

Interm. Casing: 8-5/8" 32# & 24# Casing
2,400 sks circulated
Setting Depth: 4,140'

TOC - 5,900'
Squeeze 50 sks @ 5880'-5600'
TESED TO 600 PSI 10/11/11

(5775'-5786') Squeezed 2008 per C-103 Westall

2-7/8" J55 IPC set @ 6,300'
Btm Packer Set at 6310'
5 1/2 13-20# X 2 7/8 ASI-X W/CARBIDES
NICKLE PLATED 5 1/2 X 2 7/8 ON/OFF TOOL
W/SS TOP SUB 2 1/4 "F" SS PROFILE 2 7/8 FRAME

Perfs. @ (6409'-6418'), (6430'-6439'), (6444'-6450'), (6524'-6534'), (6634'-6644')
(6656'-6666'), (6686'-6714'), (6742'-6754'), (6766'-6776'), (6790'-6824'), (6840'-6850')
(6908'-6940'), (6970'-6984'), (6981'-7000'), (7000-7030) (7217-7248)

PBTD: CIBP @ 7,400' 10/12/11
35' CMT on top of plug 10/12/11
Production Csg: 5-1/2" 17# & 15.5# Casing
975 sks w TOC 5,900' temp survey
Setting Depth @ 11,040'

TD @ 11,040'