

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

|   |  |  |
|---|--|--|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  | WELL API NO.<br>30-025-28521   |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Salt Water Disposal   |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>DLJ Equipment Leasing, LTD   |  | 6. State Oil & Gas Lease No.   |
| 3. Address of Operator<br>P.O. Box 2140 Lovington, NM 88260   |  | 7. Lease Name or Unit Agreement Name<br>Sprinkle Federal                                 |
| 4. Well Location<br>Unit Letter <u>H</u> : 1650 feet from the North line and 460 feet from the East line<br>Section 9 Township 19s Range 35e NMPM County Lea  |  | 8. Well Number #3  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  |  | 9. OGRID Number<br>261405  |
|   |  | 10. Pool name or Wildcat   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Rigged up unit w/BOP

Released packer-TOH

RIH w/work string w/casing scraper-cleaned out well

RIH w/nickel plated packer-set up approximately 9450'

Performed MIT

Returned to injection

Failed 360# to 450  
BS ✓

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Gandy TITLE Partner DATE 10/31/14

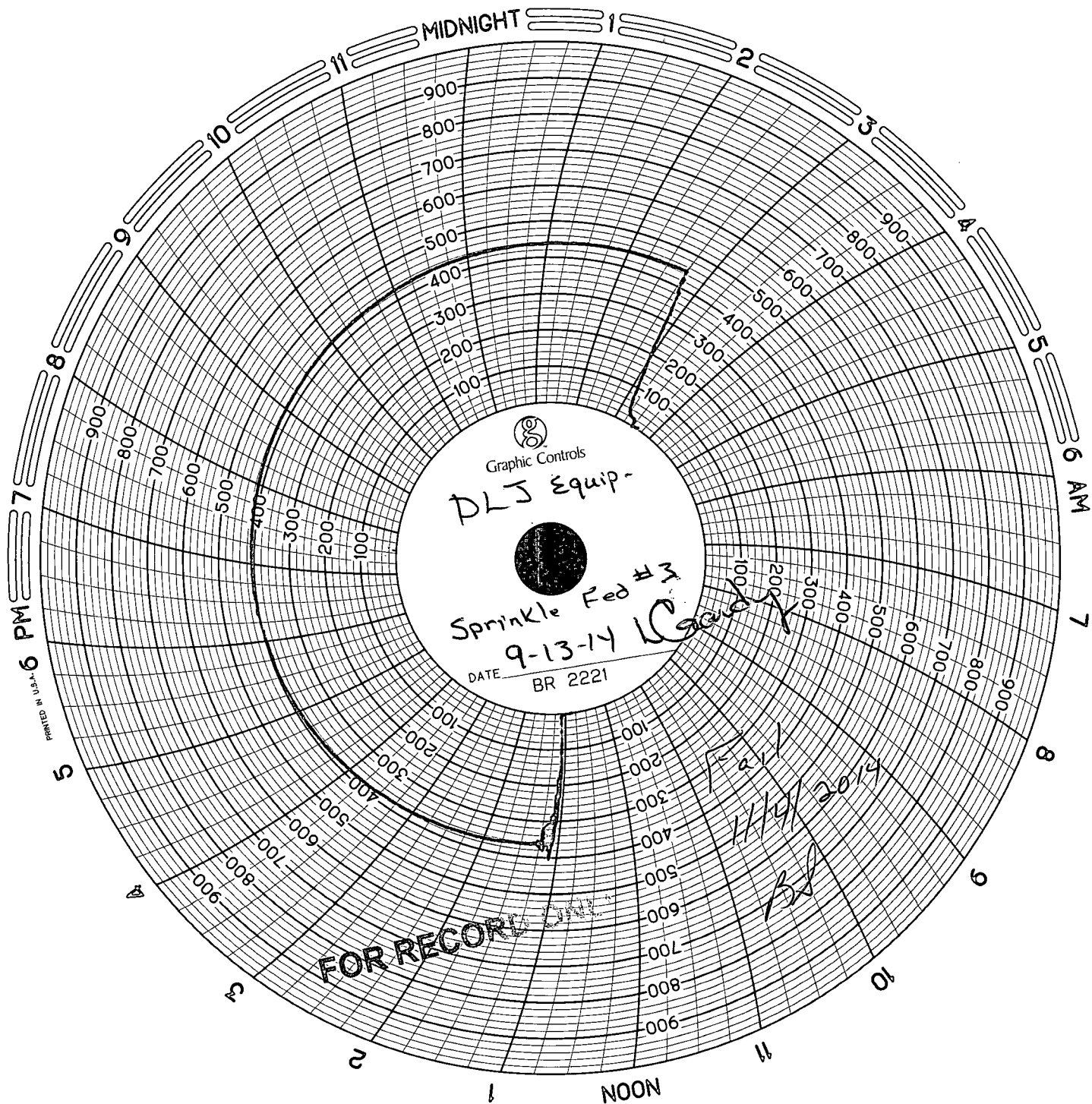
Type or print name Larry Gandy E-mail address: lgandy@gandycorporation.com PHONE: (575) 396-0522

**For State Use Only**

APPROVED BY: Bill Serrano TITLE Staff Manager DATE 11/4/2014

Conditions of Approval (if any):

NOV 05 2014



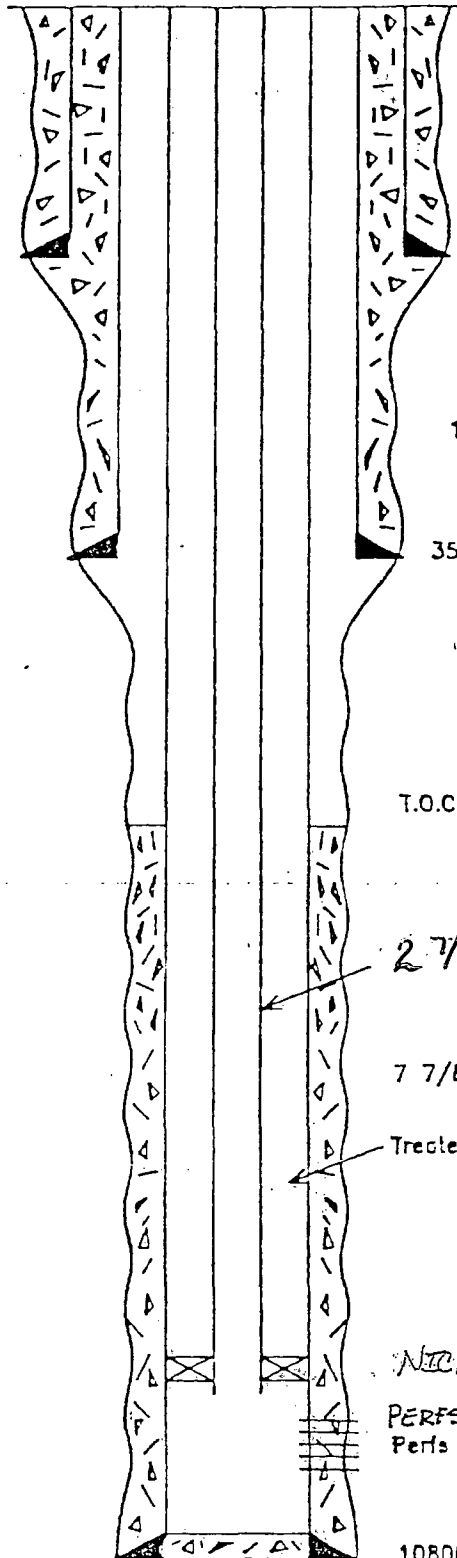
9-13-14

# DJL EQUIPMENT LEASING, LTD

Elev. 3835'

K.B. +12'

CURRENT WELLBORE STATUS



17 1/2" Hole Size

350' - 13 3/8", 54.5#, K-55

Cemented w/400 sxs Class "C" + 2% Cocl + 1/4# Flocele  
Circulated to Surface

11" Hole Size

3526' - 8 5/8", 32#, K-55

Cemented w/1200 sxs Howco Lite w/15# salt/sx  
+ 1/4# Flocele Followed by 300 sxs Class "C"

T.O.C. • 7600' (Calculated)

2 7/8" 6.5#  
J-55

EUE Brd Tubing I.P.C.  
poly bore lined.

7 7/8" Hole Size

Treated Packer Fluid

NICKEL COATED Packer • 9464' (PACKER, ON-OFF TOOL, 6'50B)

PERFS 9544-9610

Perfs 10567'-10680'

10800' - 5 1/2", 17#, N-80

Cemented w/600 sxs 50-50 Pozmiz + 2% gel + 0.6% Halad 22  
+ 3# Kcl/sx + 1/2# Flocele

T.D. • 10200'

30-025-28521

SPRINKLE FEDERAL NO. 3

1650' FNL & 460' FEL

SEC. 9, T-19S, R-35E LEA CTY.