

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-37101

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

North Hobbs G/SA Unit

8. Well Number

637

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs: Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ WIW

2. Name of Operator

Occidental Permian Ltd.

HOBBS OCD

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

OCT 15 2014

4. Well Location

Unit Letter B : 1268 feet from the North line and 1455 feet from the East line

Section 24 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3671' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

9/30/14 (RUPU)

Rig Release Date:

10/2/14 (RDPU)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 10/13/14

Mark_Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark_Stephens@oxy.com PHONE (713) 366-5158

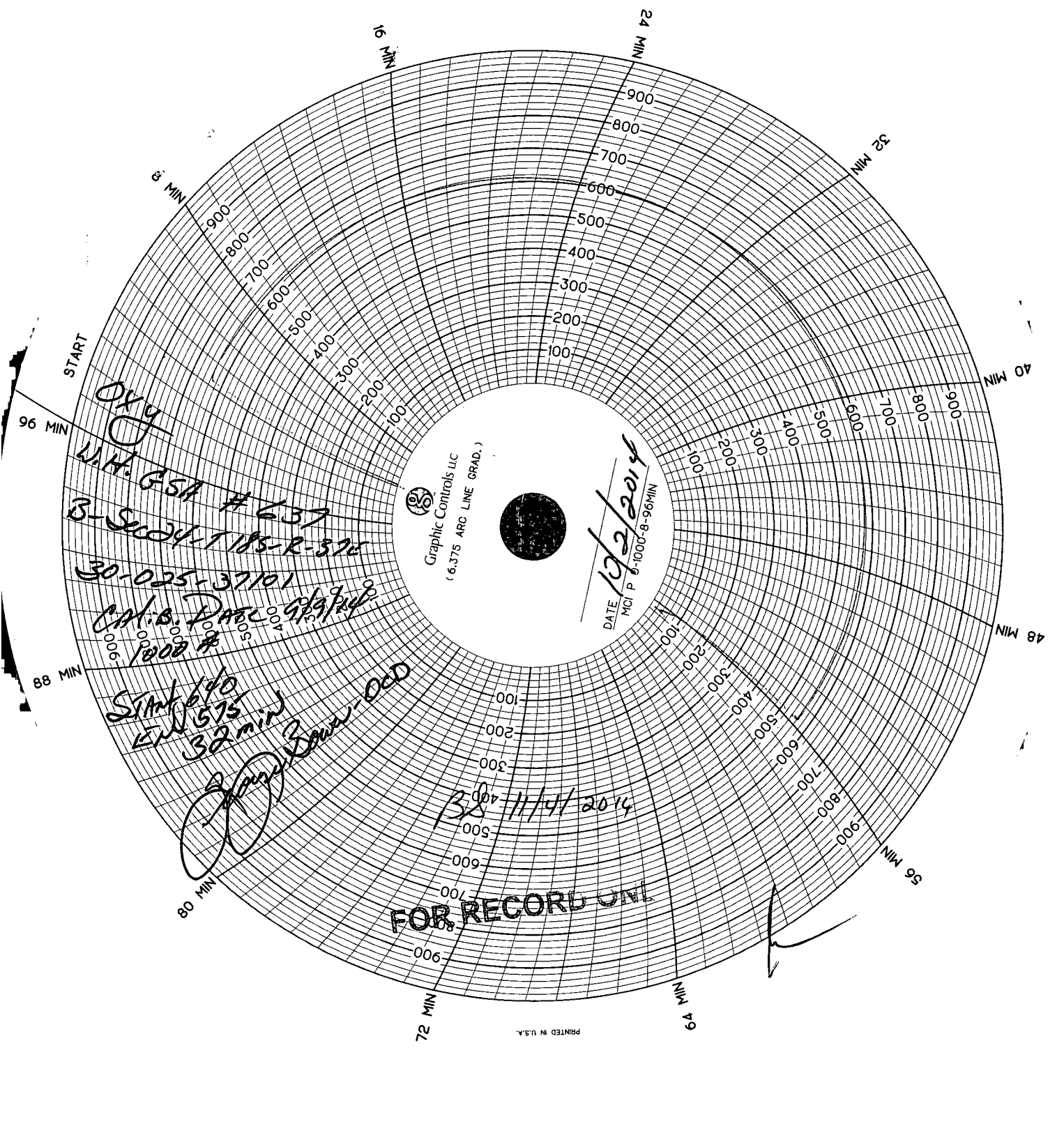
For State Use Only

APPROVED BY Bill Serwanah TITLE Staff Manager DATE 11/4/2014

Conditions of Approval (if any):

FOR RECORD ONLY

NOV 05 2014



DATE 12/2/2014
MCI P 8-1000-8-96 MIN

Graphic Controls LLC
(6.375 ARC LINE GRAD.)

FOR RECORD ONLY

PRINTED IN U.S.A.

Oxy
U.H. GSA # 637
B-S-24-1185-R-570
30-025-37101
Cal. B. Date 9/19/14
1000 #

Start 640
End 575
32 min
3000
3000

11/4/2014

Signature

North Hobbs G/SA Unit No. 637
API No. 30-025-37101
Lea Co., NM

9/30/14 - 10/2/14:

MI x RU pulling unit. ND WH x NU BOP. Circulate well w/100 bbls BW. Pressure test casing to 600 psi x 30 min. POOH with 2-3/8" duoline injection tubing x packer. Hydrotest tubing x find leak and cross-threaded connection at 2nd joint from surface. RBIH w/injection equipment (5-1/2" Arrowset 1-X packer set at 4100'-4108'). Circulate well w/100 bbls 10# packer fluid. Test tubing to 2000 psi x test casing to 600 psi. ND BOP x NU WH. Run MIT x chart for the NMOCD. RD x MO x clean location. Return well to injection.

4

Casing OD: 16" Conductor @ 40'

Hole size: 26"; Cmmt w/ 100 sx.

TOC unreported (Calc = surf)

Casing OD: 8 5/8", 24#, J-55 @ 1507'

Hole size: 12 1/4"; Cmmt w/ 750 sx.

Circ 160 sx.

Casing OD: 5.5" 15.5# J-55 @ 4432'

Hole size = 7.875"; Cmmt with 950 sx.

Circulated 277 sx

Perfs Open: 4149-54, 4159-64, 4195-4212, (07/05)
4218-25, 4271-76, 4285-90, (07/05)
4234, 39, 45 (07/05)
4234-45, 4256-60, 4276-85 (08/09)

Arrowset 1-X Dbl Grip Pkr
@ 4100'

KTC Hydraulic Tandem Pkr
@ 4171'

Perforations: 4149-4164 (07/05) - Isolated

Perforations: 4195-4225 (07/05) - OPEN

Perforations: 4234-4245 (07/05) - OPEN

Perforations: 4234-4285 (08/09) - OPEN

Perforations: 4271-4290 (07/05) - OPEN

PBTD @ 4337';

TD: 4434'

As of 10/14/2014