

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD

NOV 01 2014

5. Lease Serial No.
NMNM130738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WILDER FEDERAL AC 28 4H

9. API Well No.
30-025-40502-00-X1

10. Field and Pool, or Exploratory
WC-025 G05 S263208P

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: KRISTINA MICKENS
E-Mail: kristina.mickens@conocophillips.com

3a. Address
MIDLAND, TX 79710
3b. Phone No. (include area code)
Ph: 281-206-5282

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T26S R32E NWNW 330FNL 330FWL
32.011184 N Lat, 103.411515 W Lon

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully requests approval to flowback the well per the remediation results below.

The 9-5/8" x 5-1/2" annulus was pressure tested and injection was established per the approved Sundry procedure. On October 4, 2014, the Wilder Federal AC 28 4H began stimulation and throughout the job the 9-5/8" x 5-1/2" annulus was monitored. No pressure was observed on the 9-5/8" x 5-1/2" annulus during the well stimulation.

The cement remediation post fracture stimulation was completed per the Approved Sundry guidelines. Schlumberger completed a 0 psi and 1000 psi pass of CBL with isolation scanner run per the BLM requirements.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #274173 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs**

Committed to AFMS for processing by CHRISTOPHER WALLS on 10/30/2014 (15CRW0021SE)

Name (Printed/Typed) KRISTINA MICKENS

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**

CHRISTOPHER WALLS
Title PETROLEUM ENGINEER

Date 10/30/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #274173 that would not fit on the form

32. Additional remarks, continued

The CBL with isolation scanner log conclusively indicated the top of cement to be approximately at 520 ft MD shown from the reduction in amplitude. Additionally, a good cement bond is also observed with a total vertical length of fully bonded annular casing by casing cement barrier of 1536' meeting the BLM requirement of cement tied back at least 500 feet into the previous casing string.

Therefore, we request an approval to proceed with the flowback of the well.