

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM78273
2. Name of Operator NEARBURG PRODUCING COMPANYE-Mail: tgreen@nearburg.com		6. If Indian, Allottee or Tribe Name
3a. Address 3300 NORTH A STREET BLDG 2 STE 120 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-2440	7. If Unit or CA/Agreement, Name and/or No. NMNM132812
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T20S R34E SWSW 50FSL 630FWL		8. Well Name and No. LAGUNA 23 FEDERAL COM 2H
10. Field and Pool, or Exploratory LEA		9. API Well No. 30-025-40697-00-S1
11. County or Parish, and State LEA COUNTY, NM		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilling:

1/11/14 Spud Well
1/12/14 TD Surface Hole at 1694
1/12/14 to 1/13/14 Ran 13 3/8 54.5#, J-55 BT&C Casing at 1694
1/13/14 Mix & Pump Lead cmt: 920 sxs of Extendacem System C, 13.5 ppg, 1.75 yld. Tail cmt: 290 sxs of Halcem C cmt, 14.8 ppg, 1.33 yld. Circ 317 sxs of cmt to surface. WOC 24+ hrs
1/14/14 Test csg to 1220 psi for 30 min.
1/19/14 TD 12 1/4" Hole at 5501
1/20/14 Ran 9 5/8" 40#, L-80 LT&C Csg at 5501. Dv Tool @ 3484.
1/21/14 Mix & Pump Lead cmt 1st Stage: 360 sxs of Econocem HLC cmt, 12.9 ppg, 1.88 yld. Tail cmt: 340 sxs of Class C cmt, 14.8 ppg, 1.33 yld. Circ 298 sxs of cmt to surface. Mix & Pumped 2nd Stage: 1600 sxs of Econocem HLC cmt, 12.9 ppg, 1.88 yld. Circ 190 sxs of cmt to surface. WOC 24+ hrs

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #244256 verified by the BLM Well Information System
For NEARBURG PRODUCING COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 06/11/2014 (14CRW0087SE)

Name (Printed/Typed) TIM GREEN

Title MARKETING & PRODUCTION SERVICE

Signature (Electronic Submission)

Date 05/02/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY PET	Date 09/06/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #244256 that would not fit on the form

32. Additional remarks, continued

1/23/14 Test casing to 2500 psi for 30 min, ok.
1/29/14 TD Pilot Hole @ 11300.
1/30/14 Logged TD is 11292.
1/31/14 CMT KOP Plug with 470 sxs of cmt, 17.5 ppg, 0.94 yld.
2/4/14 Set Whipstock
Top of Whipstock @ 10,455' MD
Bottom of Whipstock @ 10,467' MD
2/11/14 TD well at 15689.
2/13&14/14 Ran 5 1/2, 17#, P-110 LT&C/BT&C casing @ 15689'. Mix & Pump Lead cmt: 910 sxs of tuned light cmt, 11 ppg 2.65 yld. Tail cmt: 1350 sxs of VersaCem H cmt, 14.5 ppg, 1.24 yld. WOC
2/15/14 Rig Released.

Completion:

2/19/14 Test Csg to 9000 psi for 30 min. Test good. TOC @ 2300.
3/7/14 to 3/8/14 Perf Bone Spring @ 11030-15635, 384 holes. Frac with 1,516,368 gal total fluid & 2,312,148 # Sand.
3/9/14 to 3/10/14 Mill out plugs 1-8. Flow well. PBDT @ 15650.
3/12/14 RIH w/ Packer & set at 10,455.
3/14/14 RIH w/ 2 3/8" tubing, set @ 10455'. GLV's @ 2265, 3931, 5013, 5768, 6457, 7082, 7674, 8266, 8858, 9482, 9976, 10437. Turn well to production.