

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-40859
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
8. Well No. 945
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUENDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) (For use by Operators.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input checked="" type="checkbox"/>	2. Name of Operator Occidental Permian Ltd.
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	4. Well Location Unit Letter H : 2361 Feet From The North Line and 1064 Feet From The East Line Section 19 Township 18-S Range 38-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3594.1 KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: _____	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
 2. RU wire line and set blanking plug @4516'. RD wire line.
 3. ND wellhead/NU BOP.
 4. POOH w/tubing. RIH w/work string.
 5. RU wire line & POOH w/blanking plug.
 6. POOH w/injection packer.
 7. RIH w/bit and tagged TD @4991'. POOH w/bit.
 8. RIH w/wire line and perforate casing @4724-36', 4750-64'. RD wire line.
 9. RIH w/PPI packer and tools set @4768'. RU Warrior acid truck and pump 3100 gal of 15% NEFE acid in 3 settings. Flush w/130 bbl 10% brine. RD Warrior acid truck. POOH w/PPI packer & tools.
 10. RIH w/Arrowset 1-X Dbl Grip packer set on 137 jts of 2-7/8" Duoline 20 tubing. Packer set @4510.

see attached sheet for additional information

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 10/30/2014
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Bill Benamane TITLE Staff Manager DATE 11/4/2014

CONDITIONS OF APPROVAL IF ANY:

FOR RECORD ONLY

NOV 05 2014

NHU 19-945 API #30-025-40859

11. ND BOP/NU wellhead.
12. Test casing to 600 PSI for 30 minute and chart for the NMOCD.
13. RDPU & RU. Clean location and return well to injection.

RUPU 07/28/2014

RDPU 08/07/2014

BS 11/4/2014

FOR RECORD ONLY*



Graphic Controls LLC
(6.375 ARC LINE GRAD.)

DATE 8-7-14
MCI P 0-1000-B-96MIN

North Hobbs (GSA) unit

Well no. 19-945

Unit H Sec 19-1185-R38E

API #30-025-40859

Hg psi - 0 Surf psi - 0 psi

Csg - 600 psi

FOR RECORD ONLY

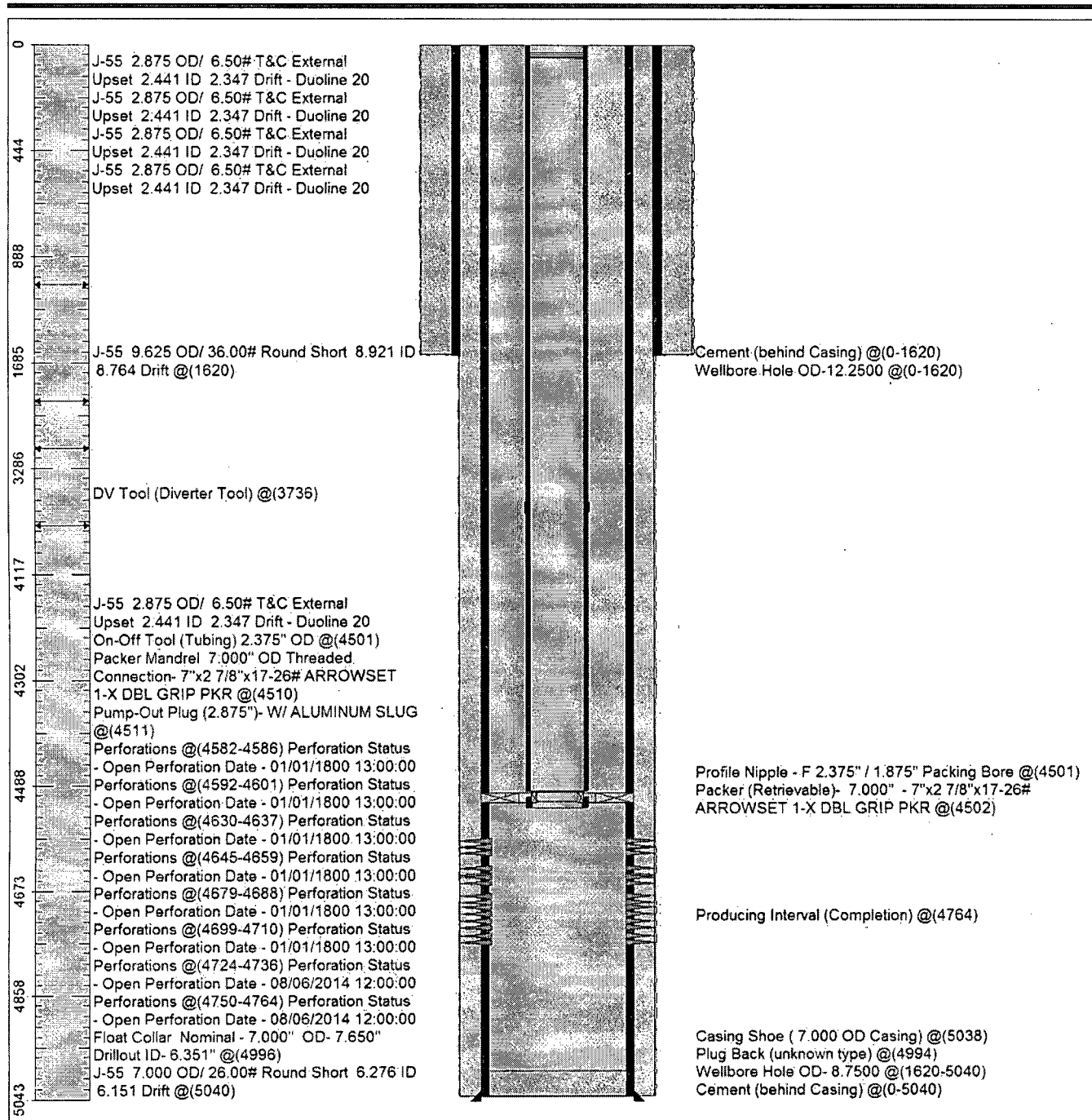
John B.

PRINTED IN U.S.A.

October 30, 2014

Work Plan Report for Well:NHSAU 945-19

Wellbore Diagram



Survey Viewer

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BS 11/4/2014