

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC060329

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
CONOCOPHILLIPS COMPANY  
Contact: RHONDA ROGERS  
E-Mail: rogersr@conocophillips.com

8. Lease Name and Well No.  
EMERALD FEDERAL 9

3. Address 3300 N "A" ST BLDG 6  
MIDLAND, TX 79705  
3a. Phone No. (include area code)  
Ph: 432-688-9174

9. API Well No.  
30-025-41231-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface SWSE 420FSL 1340FEL 32.494281 N Lat, 103.470384 W Lon  
At top prod interval reported below SWSE 321FSL 1095FEL 32.494281 N Lat, 103.470384 W Lon  
At total depth SESE 258FSL 992FEL

10. Field and Pool, or Exploratory  
MALJAMAR

11. Sec., T., R., M., or Block and Survey  
or Area Sec 17 T17S R32E Mer NMP

12. County or Parish  
LEA  
13. State  
NM

14. Date Spudded  
07/16/2013  
15. Date T.D. Reached  
09/08/2013  
16. Date Completed  
 D & A  Ready to Prod.  
10/30/2013

17. Elevations (DF, KB, RT, GL)\*  
4032 GL

18. Total Depth: MD 7043 TVD 7027  
19. Plug Back T.D.: MD 7022 TVD 7006  
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
COMPENSATED NEUT CEMENT BOND LOG  
22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	858		595		0	
7.875	5.500 L-80	17.0	0	7022		1526		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6692							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) PADDOCK	5423	5802	5510 TO 5530			PRODUCING
B) BLINEBRY	5802	6870	5968 TO 6592			PRODUCING
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
5510 TO 5530	ACID W/3500 GALS 15% HCL, 11,921 GALS PAD 2660# 100 MESH, 133,420# 20/40 WHITE, 34,000# 20/40 RCP
5968 TO 6592	ACID W/6000 GALS 15% HCL, 16,987 GALS PAD, 6000# 100 MESH, 431,800# 20/40 WHITE, 53,360# 20/40 RCP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/03/2013	11/13/2013	24	→	44.0	153.0	212.0	39.8		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	40	88.0	→	44	153	212		POW	

ACCEPTED FOR RECORD  
DEC 28 2013  
BUREAU OF LAND MANAGEMENT  
CARLSRAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #227958 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* BLM REVISED \*\*

NSL-7114

NOV 05 2014

RECLAMATION  
DUE 4-30-14

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
QUEEN	3072	3468			
GRAYBURG	3468	3835			
SAN ANDRES	3835	5353			
GLORIETTA	5353	5423			
BLINEBRY	5802	6870			
TUBB	6870				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #227958 Verified by the BLM Well Information System.  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by JOHNNY DICKERSON on 12/18/2013 (14JLD1007SE)**

Name (please print) RHONDA ROGERS Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 11/25/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***