

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-041-20960
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Touch of Grey State
8. Well Number 1
9. OGRID Number 1092
10. Pool name or Wildcat Wildcat: Fusselman
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ARMSTRONG ENERGY CORPORATION

3. Address of Operator
P.O. Box 1973, Roswell, NM 88022-1973

4. Well Location
 Unit Letter L : 1940 feet from the South line and 417 feet from the West line
 Section 15 Township 6S Range 34E NMPM Roosevelt County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER: OTHER: TD, Long String Casing & Rig Release

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-10-14 TD 8165' @ 9:00 am, 9-10-14.

09-14-14 Ran 11 jts, 400', 5-1/2" csg, 17#/ft, L-80, LT&C, cemented @ 8165'. Ran 170 jts, 7154', 5-1/2" csg, 17#/ft, J-55, LT&C. Ran 17 jts, 316', 5-1/2" csg, 17#/ft, L-80, LT&C. Cementing, 1st stage - cemented w/ 50 sx EconoCem-HLH, 1.846 cu ft/sx, 12.9 ppg. Cemented w/100 sx VersaCem, .5% LAP-1, 3#/sx Salt, .25#/sx D-Air 5000, 1.645 cu ft/sx, 13.2 ppg. Circ 15 sx cement. 2nd stage - cemented w/ 625 sx EconoCem-HLC, .4% HR-800, 5% Salt, 1.835 cu ft/sx, 12.9 ppg. Cemented w/ 100 sx Halcem, .1% HR-800, 1.326 cu ft/sx, 14.8 ppg. Floating equipment - float collar, float shoe, 20 centralizers, DV tool, two-stage plug set, 2 cans Weld-A.

Rig released @ 9:30 pm, 9-14-14

Spud Date:

Rig Release Date:

E-PERMITTING
 P&A NR _____
 INT to P&A _____
 CSNGMB
 TA _____

P&A R _____
 Chng Loc _____

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE [Signature] TITLE Field Engineer DATE 09/19/14

Type or print name Kyle Alpers E-mail address: kalpers@armstrongenergy.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 11/07/14
 Conditions of Approval (if any): _____