

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-05470
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 23
8. Well No. 221
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for **HOBBS OOD**)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Occidental Permian Ltd. **OCT 17 2014**

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323 **RECEIVED**

4. Well Location
Unit Letter F : 1650 Feet From The North Line and 2310 Feet From The West Line
Section 23 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3679' GL

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- ND wellhead/NU BOP.
- RIH w/RBP set @968'.
- ND BOP/NU wellhead.
- RDPU & RU for wellhead change. RU 06/26/2014 RD 06/27/2014
- RUPU & RU after wellhead change.
- ND wellhead/NU BOP.
- POOH and lay down RBP.
- RIH w/bit & drill collars. Tag @4050'. RU power swivel and stripper head. Drill on CIBP at 4050-4051 and knock loose. Push to 4138' and drill on CIBP and iron sulfide to 4148'. Clean out iron sulfide and frac sand to 4290'. Drill on new formation from 4304-4369'. RD power swivel & stripper head. POOH w/bit & drill collars.

see attached sheet for additional information

DENIED

CSG LEAK MUST BE REPAIRED OR P/A WELL.
Rule 19.15.16.11 MJB

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 10/16/2014

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only Mark White TITLE Compliance Officer DATE 10/20/2014

CONDITIONS OF APPROVAL IF ANY:

DENIED

MJB
11/6/2014 NOV 06 2014

NHU 23-221 API #30-025-05470

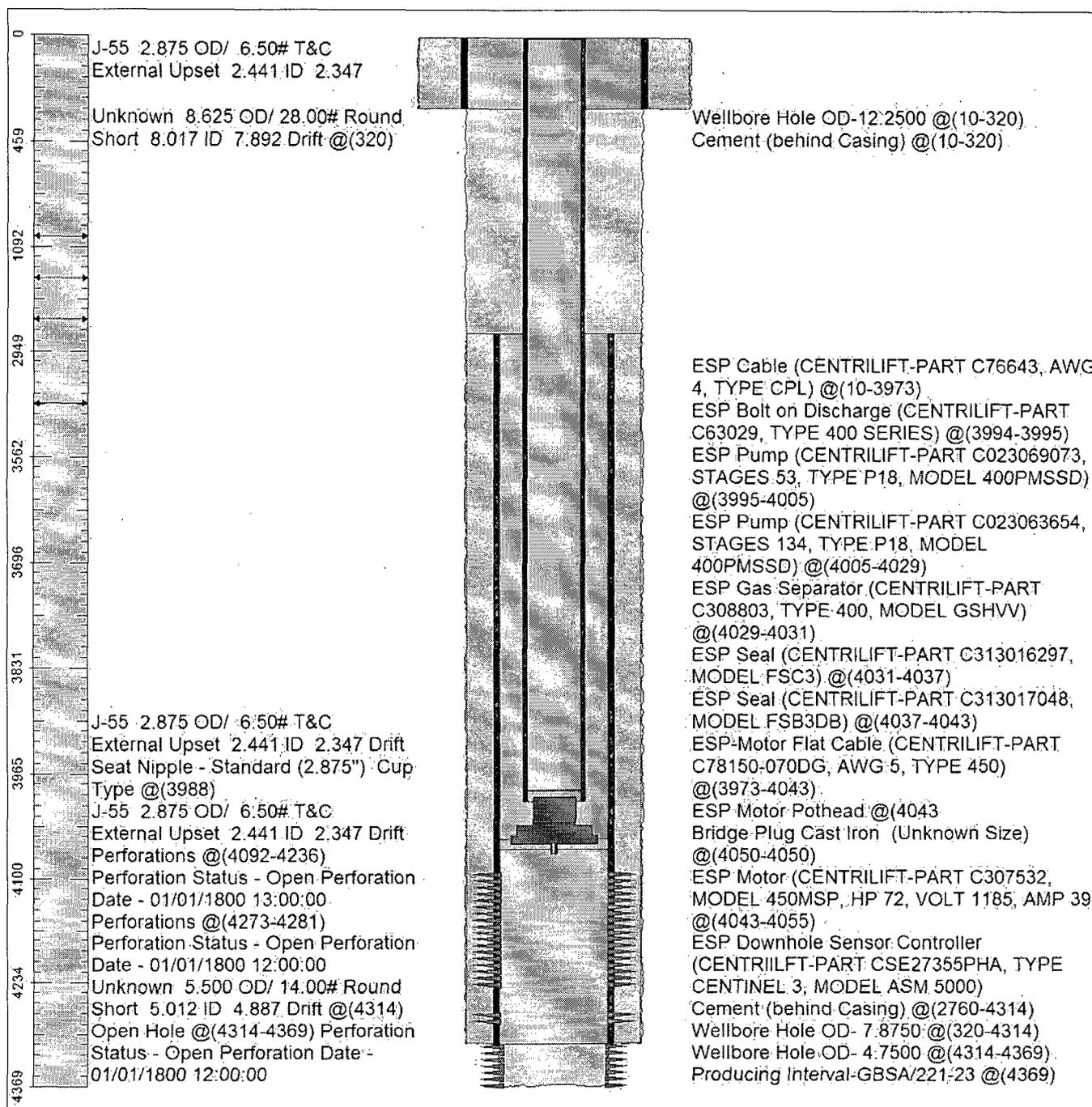
10. RU wire line and run CNL/GR/CCL from TD @4369-3370'. RD wire line.
11. RU wire line and perforate casing @4278-88 at 4 JSPF. RD wire line.
12. RIH w/packer set @4045'. Tested casing, would not hold. Moved packer to various levels and still would not hold. POOH w/packer.
13. RIH w/RBP and packer set @4050' to isolate leak. Isolated leak @598-630'. POOH w/RBP & packer.
14. RU wire line and run casing inspection log from 4050' to surface. RD wire line.
15. RIH w/treating packer. RU Warrior Energy and pump 2000 gal of 1590 NEFE acid and 500# rock salt block in 1 stage. Flush w/100 bbl fresh water. RD Warrior Energy. Tested casing. Held OK.
16. RIH w/ESP equipment set on 122 jts of 2-7/8" tubing. Intake set @4031'
17. ND BOP/NU wellhead.
18. RDPU & RU. Clean location and return well to production.

RUPU 08/13/2014

RDPU 08/26/2014

October 16, 2014

Work Plan Report for Well:NHSAU 221-23



Survey Viewer