

Submit to Appropriate District Office
 Five Copies -
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 July 17, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 SEP 15 2014

1. WELL API NO.
 30-025-05498 ✓
 2. Type Of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
 5. Lease Name or Unit Agreement Name
 North Hobbs G/SA Unit
 6. Well Number
 231

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER *Convert to Production

8. Name of Operator
 Occidental Permian Ltd.
 9. OGRID Number
 157984

10. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294
 11. Pool name or Wildcat
 Hobbs, Grayburg-San Andres

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	25	18-S	37-E		2310	S	2310	W	Lea
BH:										

13. Date Spudded
 RU-9/12/13
 14. Date T.D. Reached
 RD-9/20/13
 15. Date Rig Released
 RD-9/20/13
 16. Date Completed (Ready to Produce)
 9/20/13
 17. Elevations (DF & RKB, RT, GR, etc.)
 3670' DF

18. Total Measured Depth of Well
 4350'
 19. Plug Back Measured Depth
 4348'
 20. Was Directional Survey Made
 No
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
 4208' - 4264'; Grayburg-San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1800	11	1000 sx.	
5-1/2	14	4252	7-7/8	1250 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2	3853	4350	34 bbls Prem. Plus		2-3/8	3697	

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
4253' - 4261', 4266' - 4272', 4282' - 4304', 4 JSPF (New)	DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
4328' - 4348' (Existing)	4253' - 4304' Perf, 4 JSPF
	4253' - 4304' Acidize w/2400 gal. 15% PAD acid

28. PRODUCTION

Date First Production
 N/A
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 Note: Centrilift Type P60 ESP equipment is in the hole
 Well Status (Prod. or Shut-in)
 *Shut-In
 Date of Test
 N/A
 Hours Tested
 Choke Size
 Prod'n For Test Period
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Gas - Oil Ratio
 Flow Tubing Press.
 Casing Pressure
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 30. Test Witnessed By

31. List Attachments
 Form C-102, Form C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature Mark Stephens Printed Name Mark Stephens Title Reg. Comp. Analyst Date 9/12/14
 E-mail address Mark.Stephens@oxy.com

NOV 06 2014