

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 A. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd. Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-29218</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease NO.
7. Lease Name or Unit Agreement Name <b>J L Muncy</b>
8. Well Number <b>6</b>
9. OGRID Numer <b>873</b>
10. Pool Name <b>Brunson; San Andres, East/8050</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

**Apache Corporation**

3. Address of Operator

**303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705**

4. Well Location

Unit Letter **I** : **1920** feet from the **S** line and **330** feet from the **E** line  
 Section **24** Township **22S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3323' GR**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐TEMPORARILY ABANDON ☐PULL OR ALTER CASING ☐DOWNHOLE COMMINGLE ☐PLUG AND ABANDON ☒CHANGE PLANS ☐MULTIPLE COMPL ☐

## E-PERMITTING

P&A NR ☐INT TO P&A ☒CSNG ☐TA ☐P&A R ☐COMP ☐CHG Loc ☐RBDMS CHART ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

**The Oil Conservation Division**  
**MUST BE NOTIFIED 24 Hours**  
**Prior to the beginning of operations**

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.

**See Attached**  
**Conditions of Approval**

Spud Date: Rig Release Date: 

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Guinn Burks*

TITLE

**Sr. Reclamation Foreman**

DATE

**11/5/14**

Type or print name

**Guinn Burks**

E-mail add.

**guinn.burks@apachecorp.com**

PHONE

**432-556-9143**

For State Use Only

APPROVED BY:

*Melvin Brown*

TITLE

*Dist. Supervisor*

DATE

**11/6/2014**

Conditions of Approval (if any):

NOV 06 2014



WELL BORE INFO.

LEASE NAME

JL Muncy

WELL #

6

API #

30-025-29218

COUNTY

Lea, NM

0

753

12 1/4" Hole  
10 3/4" 40.5# @ 1199'  
w/ 700 sx CIRC to surf

1505

2258

3010

3763

CIBP @ 3950' w/no cmt  
DVT @ 4016' w/ 1600 sx to surf  
CIBP @ 4133' w/no cmt

San Andres perms @ 3965'-4065'

San Andres perms @ 4180'-4631'

4515

5268

CIBP @ 5340' w/no cmt

Blaine perms @ 5430'-5820'

Lok-Set pkr @ 5863' Fish

Tubb perms @ 6003'-6104'

6020

6773

CIBP @ 7250' w/ 2 sx Cmt  
8 3/4" Hole  
7" 23/26# @ 7525'  
w/ 1000 sx DVT @ 4016' w/1600 sx to surf

Granite Wash perms @ 7308'-7400'

7525

PBTD @ 3950'  
TD @ 7525'



# WELL BORE INFO.

LEASE NAME

JL Muncy

WELL #

6

API #

30-025-29218

COUNTY

Lea, NM

## PROPOSED PROCEDURE

0

753

12 1/4" Hole  
10 3/4" 40.5# @ 1199'  
w/ 700 sx CIRC to surf

1505

2258

3010

3763

4515

5268

6020

6773

7525

\* R-5003 \*  
AREA  
CONTINUOUS  
CMT PLUG  
2770'-1112'  
MAB

DVT @ 4016' w/ 1600 sx to surf

CIBP's @ 3950' & 4133' DO & pushed down to 5340'

CIBP @ 5340' w/no cmt

Lok-Set pkr @ 5863' Fish

CIBP @ 7250' w/ 2 sx Cmt

8 3/4" Hole

7" 23/26# @ 7525'

w/ 1000 sx DVT @ 4016' w/1600 sx to surf

PBTD @ 3950'  
TD @ 7525'

5. PUH & spot 45 sx Class "C" cmt from 250' to surf.  
(Water Board)

4. PUH & spot 25 sx Class "C" cmt from 1262'-1112'  
WOC/TAG (Top of Salt & Surf Shoe)

3. PUH & spot 75 sx Class "C" cmt from 2770'-2313'  
WOC/TAG (Yates, 7 Rvrs & Base of Salt)

2. MIRU P&A unit. RIH & verify CIBP @ 3950' & CIRC  
w/ MLF spot 110 sx Class "C" cmt from 3950'-3282'  
WOC/TAG (San Andres, Grayburg, Queen, & DVT)

1. Prior to P&A rig, MIRU SU & DO CIBP's @ 3950' &  
4133' & push down to 5340'. RIH W/tbg & spot 30 sx  
Class "C" cmt from 5300' to 5125'. PUH & set new CIBP  
@ 3950' w/ no cmt. RDMO.

Blaineby perms @ 5430'-5820'

Tubb perms @ 6003'-6104'

Granite Wash perms @ 7308'-7400'