

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-025-32438
2. Type of Lease STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. NM-015221

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name Santa Fe HOBBS OGD
6. Well Number: 135 NOV 04 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator ConocoPhillips Company
9. OGRID 217817 RECEIVED

10. Address of Operator P. O. Box 51810 Midland, TX 79710
11. Pool name or Wildcat Vacuum; Blinebry

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	31	17S	35E		1743'	South	808'	West	Lea
BH:										

13. Date Spudded 03/02/1994
14. Date T.D. Reached
15. Date Rig Released 08/19/2014
16. Date Completed (Ready to Produce) 10/10/2014
17. Elevations (DF and RKB, RT, GR, etc.) 3984' GR

18. Total Measured Depth of Well 8052'
19. Plug Back Measured Depth 7350' BP
20. Was Directional Survey Made? NO
21. Type Electric and Other Logs Run on file

22. Producing Interval(s), of this completion - Top, Bottom, Name 6540'-7274' Blinebry

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1500'	12 1/4"	850 sx	0
5 1/2"	15.5/17#	8052'	7 7/8"	835 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7320'	

26. Perforation record (interval, size, and number) 7124'-7274', 6710'-6825', 6540'-6560'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6540'-7274'	12,620 gals 15% HCL Ferchec ac frac w/375,900 white sand, & 93,360 resin sand

28. PRODUCTION

Date First Production 10/10/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) pump			Well Status (Prod. or Shut-in) prod		
Date of Test 10/21/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 5 bopd	Gas - MCF 5 mcfpd	Water - Bbl 3 bwpd	Gas - Oil Ratio
Flow Tubing Press. 85#	Casing Pressure 65#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Rhonda Rogers Name Rhonda Rogers Title Staff Regulatory Technician Date 11/03/2014

E-mail Address rogers@conocophillips.com

NOV 06 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt	2638	T. Atoka	T. Fruitland
T. Yates	2843	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3153	T. Devonian	T. Cliff House
T. Queen	3700	T. Silurian	T. Menefee
T. Grayburg	3989	T. Montoya	T. Point Lookout
T. San Andres	4423	T. Simpson	T. Mancos
T. Glorieta	5850	T. McKee	T. Gallup
T. Paddock	5997	T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard	7528	T. Bone Springs	T. Todilto
T. Abo		T. Rust 1479	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	2638	2638	Salts with Shale & Anhydrite				
2638	3900	1262	Anhydrite, dolomite with minor sand & shale				
3900	4280	380	Dolomite & Anhydrite				
4280	5880	1600	Dolomite with Minor amount of silt & Anhydrite				
5880	6250	370	Dolomite, Limestone & Silty Sandstone				
6250	8052	1802	Dolomite with Minor amounts of Silty Sand				