

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-36260
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GTO
8. Well Number 001
9. OGRID Number 162683
10. Pool name or Wildcat CAUDILL; MISSISSIPPIAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,916' - GR

NOV 06 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well X Other	
2. Name of Operator CIMAREX ENERGY CO. OF COLORADO	
3. Address of Operator 600 N. MARIENFELD, SUITE 600, MIDLAND, TEXAS 79701	
4. Well Location Unit Letter E : 1450 feet from the NORTH line and 1100 feet from the WEST line Section 10 Township 15S Range 36E NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,916' - GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

E-PERMITTING
P&A NR ☐ P&A R ☐
INT TO P&A ☒ COMP ☐
CSNG ☐ CHG Loc ☐
TA ☐ RBDMS CHART ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) SET 5-1/2" CIBP @ 10,650'; PUMP 35 SXS. CMT. @ 10,650'-10,450' (T/WC); CIRC. WELL W/ PXA MUD.
- 2) PUMP 30 SXS. CMT. @ 8,598'-8,418' (5-1/2" DV TOOL); WOC X TAG CMT. PLUG.
- 3) PUMP 25 SXS. CMT. @ 6,390'-6,230' (T/GLOR.).
- 4) CUT X PULL 5-1/2" CSG. @ +/-3,150'.
- 5) PUMP 65 SXS. CMT. @ 3,215'-3,085' (5-1/2" CSG. STUB, T/YATES, B/SALT); WOC X TAG CMT. PLUG.
- 6) PUMP 100 SXS. CMT. @ 2,293'-2,082' (9-5/8" CSG. SHOE, T/SALT, T/ANHY.); WOC X TAG CMT. PLUG.
- 7) PUMP 50 SXS. CMT. @ 450'-350' (13-3/8" CSG. SHOE); WOC X TAG CMT. PLUG.
- 8) MIX X CIRC. TO SURF. 25 SXS. CMT. @ 63'-3'.
- 9) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David A. Eyler

TITLE: AGENT

DATE: 11/04/14

Type or print name: DAVID A. EYLER

E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY:

Maley Brown

TITLE

Dist. Supervisor

DATE

11/6/2014

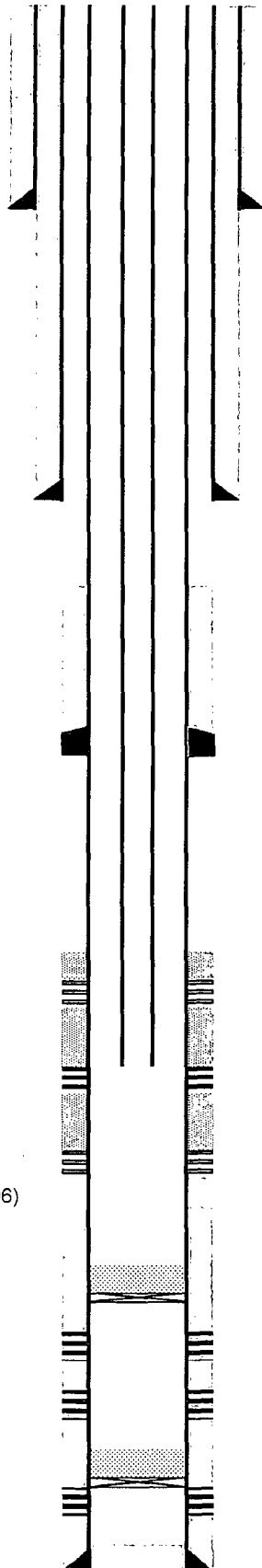
Conditions of Approval (if any)

NOV 06 2014



Original Operator: Ocean Energy
Spudded: 5/7/2003
Re-entered: 8/9/2006

KB - 19' above GL



TD @ 13,036'
PBD @ 12,946'

Cimarex Energy Co. of Colorado

GTO 10 State Com 1

1,450' FNL 1,100' FWL Sec 10-15S-36E

Lea County, NM

J Piwetz

11/4/2014

13-3/8", 48# H-40 csg @ 400'
cmt'd w/ 440 sx, cmt circ.

9-5/8", 36# J-55 csg @ 2243'
cmt'd w/ 1740 sx, cmt circ.

DV Tool @ 8508'.
cmt'd w/460 sx "H"

Tubing Detail
See Tubing-Rod Tab

Sqz holes 10,500 - 10,501' (2/5/08), resqueezed w/30 sx "H"

Wolfcamp Perfs: 10,713 - 10,761' 30 holes (2/12/08)

Sqz holes 11,000 - 11,001' (2/5/08) Sqz w/150 sx "H"

CIBP @ 12,250' + 4 sx cement (2/4/08)

Atoka C Perfs: 12,992 - 12,307

Atoka D Perfs: 12,355 - 12,366'

CIBP @ 12,820' + 4 sx cement (2/4/08)

Austin Perfs: 12,892 - 12,898'

5 1/2" 17# P110 LTC set @ 12,997'

FC @ 12,952'

Cmt'd w/125 sx Interfill "H" FB 415 sx PB Super "H"



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GTO 10 State Com 1

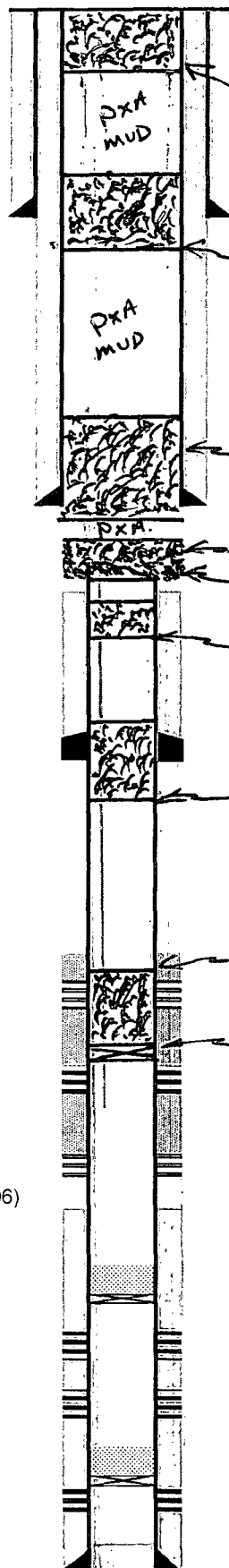
1,450' FNL 1,100' FWL Sec 10-15S-36E

Lea County, NM

J Piwetz

11/4/2014

KB - 19' above GL



CIRC. 25 SX'S @ 63'-3'

13-3/8", 48# H-40 csg @ 400'
cmt'd w/ 440 sx, cmt circ.

Pump 50 SX'S @ 450' - 350' - TAG

Pump 100 SX'S @ 2293' - 2082' - TAG

9-5/8", 36# J-55 csg @ 2243'
cmt'd w/ 1740 sx, cmt circ.

Pump 65 SX'S @ 3215' - 3085' - TAG

CUT x PULL 5-1/2" CSG @ 3,150'

Pump 25 SX'S cmt @ 6390' - 6230'

DV Tool @ 8508'
cmt'd w/ 460 sx "H"

Pump 30 SX'S @ 8598' - 8418' - TAG

Pump 35 SX'S @ 10650' - 10450'

Sqz holes 10,500 - 10,501' (2/5/08), resqueezed w/ 30 sx "H"

SET 5 1/2" CIBP @ 10650'

Wolfcamp Perfs: 10,713 - 10,761' 30 holes (2/12/08)

Sqz holes 11,000 - 11,001' (2/5/08) Sqz w/ 150 sx "H"

CIBP @ 12,250' + 4 sx cement (2/4/08)

Atoka C Perfs: 12,992 - 12,307

Atoka D Perfs: 12,355 - 12,366'

CIBP @ 12,820' + 4 sx cement (2/4/08)

Austin Perfs: 12,892 - 12,898'

5 1/2" 17# P110 LTC set @ 12,997'

FC @ 12,952'

Cmt'd w/ 125 sx Interfill "H" FB 415 sx PB Super "H"

TOC (Stage 2) @ 6200' by CBL (9/16/06)

TOC = 10,050' after squeeze (2/11/08)

TOC (Stage 1) @ 11,240' by CBL (9/16/06)

TD @ 13,036'
BD @ 12,946'

DJE 11/04/14