

**District I**

1625 N. French Dr., Hobbs, NM 88240

**District II**

1301 W. Grand Ave., Artesia, NM 88210

**District III**

1000 Rio Brazos Rd., Aztec, NM 87410

**District IV**

1220 S. St. Francis Dr., Santa Fe, NM 87505

NOV 10 2014

Energy, Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-10535

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

307841

7. Lease Name or Unit Agreement Name

SKELLY PENROSE B UNIT

8. Well Number 010

9. OGRID Number 012444

10. Pool name or Wildcat

LANGLIE MATTIX (37240)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other TA'd Injection

2. Name of Operator

PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING

3. Address of Operator

P.O. BOX 928, ANDREWS, TEXAS 79714-0928

4. Well Location

Unit Letter L : 1980 feet from the SOUTH line and 990 feet from the WEST line

Section 32 Township 22S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Set CIBP - Prepare to P & A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/06/2014: Unset packer. Well flowed oil to casing. Pull and lay down tubing and packer.

10/09/2014: PU 116 joints tubing and run in hole. RU swab. Swabbed 117 barrels fluid. 2 BO and 115 BW. Shut in.

10/20/2014: SITP 25#. Bled well down. Made 1 SR. Fluid level at 1700' - 100% water. Pull tubing.

10/21/2014: PU 5 1/2" CIBP and RIH. Tried to set plug at 3579'. Would not set. Picked up 1 joint + 15'. Set plug at 3625'

Load and test plug 62 barrels to 540#. Pulled and laid down tubing. NU well head.

WILL FILE C-103 TO PLUG AND ABANDON WELL.

**The Oil Conservation Division**

**MUST BE NOTIFIED 24 Hours**

**Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Dale Kelton TITLE PRESIDENT DATE NOV 7, 2014

Type or print name C. Dale Kelton E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364

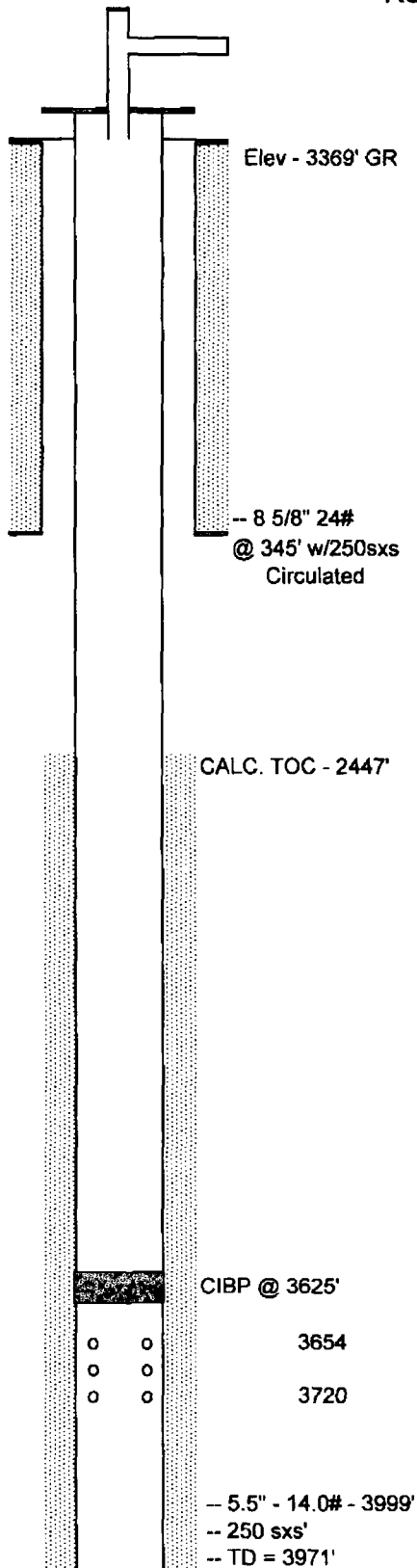
**For State Use Only**

APPROVED BY: Mary Kay Brown TITLE Dist. Supervisor DATE 11/10/2014

Conditions of Approval (if any):

NOV 10 2014

# Kelton Operating Corporation - WELL DIAGRAM



## WELL INFORMATION

WELL NAME: Skelly Penrose B Unit # 10  
LEGAL LOCATION: 32-22S-37E

WELL HEAD TYPE: \_\_\_\_\_  
WELL HEAD SIZE: \_\_\_\_\_  
CASING SIZE: \_\_\_\_\_

Squeezed old perms 3666 - 3798  
Reperf 12/05/1972: 3654,73,77,84,96,3707-3720

Drilled October 1958

## COMMENTS

TEMPORARILY ABANDONED INJECTOR 10/31/1997  
LAST MIT TEST 10-19-2009 540# > 540#

Last prod. 9 BOPD 1970 Converted to Injection 09/1970