

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-34587 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V- 4362
7. Lease Name or Unit Agreement Name Rancho Verde "10" St. ✓
8. Well Number 1 ✓
9. OGRID Number 2862911
10. Pool name or Wildcat Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Everquest Energy Corp. ✓

3. Address of Operator
10 Desta Dr. Ste. 300 Midland, TX 79705

4. Well Location
 Unit Letter L : 2310 feet from the S line and 930 feet from the W line ✓
 Section 10 Township 16S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4319 AGL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:

SUBSEQUENT REPORT OF:

- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPLETIONS
- OTHER:

DENIED

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD Hobbs 575-393-6161

1. MIRU ND WH & NU BOP. TIH w/ mule shoe to 9750' 30sx WOC & TAG 9650' P&A mud to 8 5/8 shoe @ 4230'
2. 25sx @ 6600' Sqz. 50sx @ 4862' (Parted Csg) WOC & Tag @ 4800'
3. Cut & pull 5 1/2 from +/- 4280' TIH w/ Tbg. to 5 1/2 stub Circ. brine to Surf.
4. POOH L/D Tbg. N/D BOP N/U WH. RR RDMO, well TA'd

Well must be P/A'd 9750' TO SURFACE.
 AS PER APPROVED C-103 SUBMITTED 10/24/2014
 10 lb. Gel brine between all plugs
 NOT A STATUS WILL BE GRANTED!
 → 10/28/2014

Closed Loop System will be used. Bad Csg. 4862' - 4868'

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE David L. Carter TITLE AGENT DATE _____

Type or print name DAVID L. CARTER E-mail address: _____ Telephone No. 432-262-4270
For State Use Only

APPROVED BY: _____ DATE _____

Conditions of Approval (if any):

DENIED
 MJB 11/6/2014 NOV 10 2014

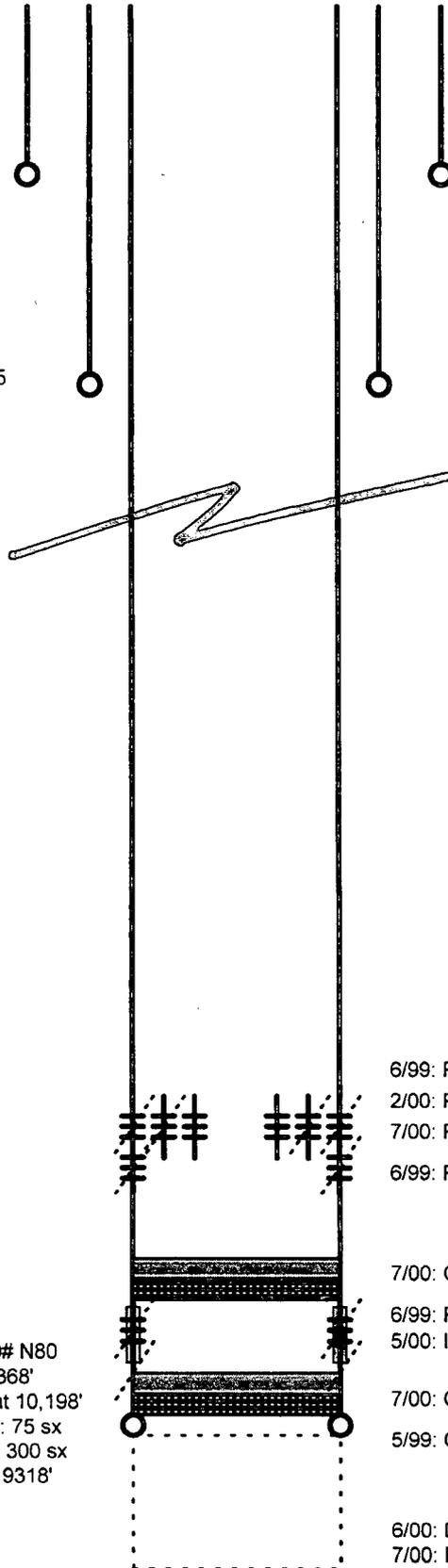
Wellbore Schematic
EverQuest Energy Corporation
Rancho Verde 10 State COM #1
 API# 30-025-34587

Current Configuration

13-3/8" 54.5# J55
 set at 426'
 Cmt 300 sx
 Circ to surf

8-5/8" 24-32# J55
 set at 4230'
 Cmt 1050 sx
 circ to surf

5-1/2" 17-20# N80
 Set at 10368'
 ECP/DV Tool at 10,198'
 Cmt Stage 1: 75 sx
 Cmt Stage 2: 300 sx
 TOC by TS 9318'



**CASING
 PARTIALLY
 PARTED
 4862'**

6/99: Perf 9806-48", Sqzd 2/00
 2/00: Perf 9806-12", Sqzd 5/00
 7/00: Perf 9806-12"
 6/99: Perf 9829-48", Sqzd 2/00

7/00: CIBP at 9895' w/ 10' cmt on top
 6/99: Perf 9910-30', tested, isol w/ CIBP at 9,900'
 5/00: Isolate casing leak 9898-9946'. Sqzd
 7/00: CIBP at 10,320' w/ 35' cmt on top
 5/99: Orig TD 7-7/8" hole to 10368'

6/00: Deepened 4-5/8" hole to TD 10,900'
 7/00: DST 10,688 - 10,840' non-commercial