Submit 1 Copy To Appropriate District Office	State of New Me	xi OBBS OCD		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	NOV 0 6 2014		WELL API NO. 30-025-42045	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lea	ise
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505 RECEIVED		6. State Oil & Gas Lea	se No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Ophelia 27	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 703H	
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702			Wildcat; Wolfcamp	
4. Well Location Unit Letter G 2420 Feet from the North Iine and 1645 Feet from the line				
Section 27		inte and	NMPM Cou	nty Lea
Section -	11. Elevation (Show whether DR,			iity 200
3282' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF INTENTION TO: SUBS				TOF: ERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII				
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	П	OTHER:		
OTHER: OTHER: OTHER: I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
10/27/14 TD at 17216' MD. 10/29/14 Ran 394 jts 4-1/2", 13.5#, HCP-110 BTC casing set at 17216'.				
Cemented w	675 sks 50:50:2 Class H, 14.2 pp	g secaci / 216. og. 1.3 vield		
Pressured casing to 5500 psi to rupture cementing plug. Estimated TOC @ 9500'.				
10/30/14 Released rig.				
,				
Spud Date: 10/4/2014	Rig Release Da	ite: 10/30/14		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Sten Was	Reg	ulatory Analyst	DATE	11/04/2014
Stan Wagh	<u> </u>			432-686-3689
Type of print hand E-man address Thord.				
For State Use Only Detroloum Engineer				
APPROVED BY: Petroleum Engineer DATE MODIUS				
Conditions of Approval (if any):			=	
				n \