

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS OCD

NOV 10 2014

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10535
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 307841
7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
8. Well Number 010
9. OGRID Number 012444
10. Pool name or Wildcat LANGLIE MATTIX (37240)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other TA'd Injection

2. Name of Operator
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING

3. Address of Operator
P.O. BOX 928, ANDREWS, TEXAS 79714-0928

4. Well Location
 Unit Letter L : 1980 feet from the SOUTH line and 990 feet from the WEST line
 Section 32 Township 22S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	RE P&A NR	P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CC INT TO P&A <u>PM</u>	COMP _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CA CSNG _____	CHG Loc _____
DOWNHOLE COMMINGLE <input type="checkbox"/>		TA _____	RBDMS CHART _____
OTHER: <input type="checkbox"/>		OTHER: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU plugging equipment
- Tag CIBP at 3625'
- Circulate hole with mud laden fluid.
- Spot 25 sxs cement @ 3625' on top of CIBP.
- Spot Cement from 2580' to 1400'. WOC and Tag.
- Perf @ 1190' and Squeeze with 25 sxs. WOC and Tag.
- Perf @ 395'. Circulate cement to surface.
- Cut off well head and weld on dry hole marker.

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

** THIS WELL IN R5003 AREA. CEMENT REQUIRED ACROSS ENTIRE SALT SECTION

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C Dale Kelton TITLE PRESIDENT DATE NOV 7, 2014

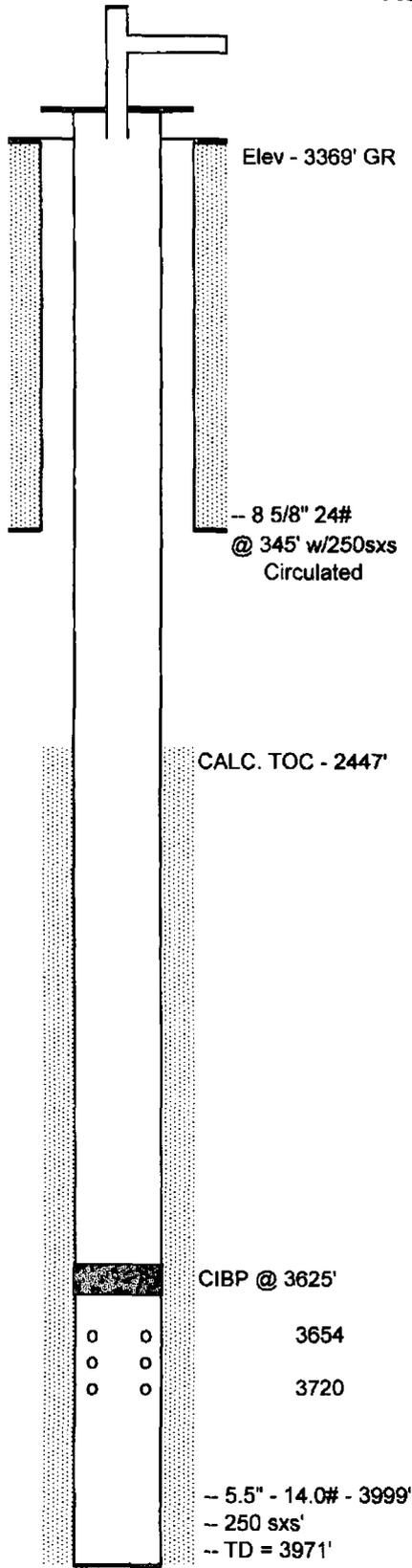
Type or print name C. Dale Kelton E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 11/10/2014
 Conditions of Approval (if any):

NOV 10 2014

Kelton Operating Corporation - WELL DIAGRAM



<u>WELL INFORMATION</u>	
WELL NAME:	Skelly Penrose B Unit # 10
LEGAL LOCATION :	32-22S-37E
WELL HEAD TYPE:	_____
WELL HEAD SIZE:	_____
CASING SIZE:	_____
Squeezed old perms 3666 - 3798 Reperf 12/05/1972: 3654,73,77,84,96,3707-3720	
Drilled October 1958	
<u>COMMENTS</u>	
TEMPORARILY ABANDONED INJECTOR 10/31/1997 LAST MIT TEST 10-19-2009 540# > 540# Last prod. 9 BOPD 1970 Converted to Injection 09/1970	

Elev - 3369' GR

-- 8 5/8" 24#
@ 345' w/250sxs
Circulated

CALC. TOC - 2447'

CIBP @ 3625'

o	o	3654
o	o	3720

-- 5.5" - 14.0# - 3999'
-- 250 sxs'
-- TD = 3971'