

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS OGD
 NOV 10 2014
 RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10687
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other TA'D Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING		6. State Oil & Gas Lease No. 301940
3. Address of Operator P.O. BOX 928, ANDREWS, TEXAS 79714-0928		7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMPM LEA County		8. Well Number <u>054</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3306' GR		9. OGRID Number <u>012444</u>
10. Pool name or Wildcat LANGLIE MATTIX (37240)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		E-PERMITTING RE P&A NR _____ P&A R _____ CC INT TO P&A <u>PM</u> COMP _____ CA CSNG _____ CHG Loc _____ TA _____ RBDMS CHART _____
OTHER: <input type="checkbox"/>	OT: _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Move in Pulling Unit. Set CIBP at 3457'
2. Pull and lay down CL tubing.
3. MIRU plugging equipment
4. Circulate hole with mud laden fluid.
5. Spot 25 sxs cement @ 3457' on top of CIBP.
6. Spot Cement from 2491' to 1130'. WOC and Tag.
 (NOTE: CASING PERF'D AND SQUEEZED AT 1180' WITH 150 SXS 12/22/1977 CIRCULATED TO SURFACE)
 Set 25 sxs plug at 1230' - 1080'. WOC and tag.
7. SET plug at 421' - surface.
8. Cut off well head and weld on dry hole marker.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

** THIS WELL IN R5003 AREA. CEMENT REQUIRED ACROSS ENTIRE SALT SECTION

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

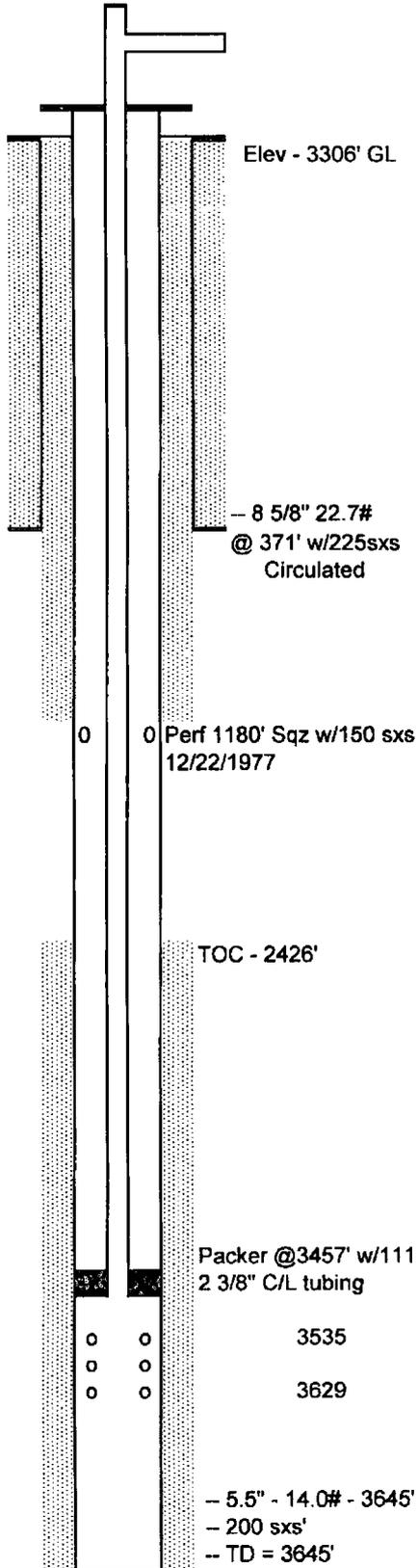
SIGNATURE C. Dale Kelton TITLE PRESIDENT DATE NOV. 7, 2014

Type or print name C. Dale Kelton E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 11/10/2014
 Conditions of Approval (if any):

NOV 10 2014

Kelton Operating Corporation - WELL DIAGRAM



<u>WELL INFORMATION</u>	
WELL NAME:	Skelly Penrose B Unit # 54
LEGAL LOCATION :	9-23S-37E LEA, NM
WELL HEAD TYPE:	_____
WELL HEAD SIZE:	_____
CASING SIZE:	_____
Drilled December 1957	
<u>COMMENTS</u>	
<p style="margin: 0;">TEMPORARILY ABANDONED INJECTOR 04/23/1997</p> <p style="margin: 0;">LAST MIT TEST 10-29-2009 540# > 540#</p> <p style="margin: 0;">Converted to injector 2/5/1993</p> <p style="margin: 0;">Last prod. 1 BOPD 08/1968</p>	