St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

			1	20 South St.					، ليا	AMENDED REPORT
tistrict IV 220 Earleis Dr.,	Santa Fe, NM 87:			Santa Fe, N		OP.	7.177.03	ma	T	NO.DO
Operator name a	nd Address	LSIFO	KALL	OWABLE	AND AUTH		ZATION OGRID Num		RANSI	ORT
Marshall & Winston, Inc. P. O. Box 50880							14187 3 Reason for Filing Code/ Effecti			
Midland, TX 797	10-0880						Reason for F RT/10-14/500		ode/ Effec	tive Date
API Number 30 - 025-30587 September Spring, NE							⁶ Pool Code 28435			
Property Code 313327 Property Name Slick Mesa 27 State					9 Wel			II Number		
II. 10 Surface										
Ul or lot no. Section 27	218	Range 34E	Lot Idn	Feet from the	North/South Li South		et from the 1980	East/V We	Vest line st	County Lea
JL or lot no. Section	Hole Location Township	Range	Lot Idn	Feet from the	North/South li	10 Fe	et from the	Fast/\	Vest line	County
27		34E	Lot tun	33074	North	_	-660116	Wes		Lea
Lse Code S	oducing Method Code F	¹⁴ Gas Co Da		15 C-129 Per	mit Number	¹⁶ C-12	9 Effective I	Date	¹⁷ C-1	29 Expiration Date
III. Oil and G	as Transpor	rters								
18 Transporter OGRID					orter Name Address					²⁰ O/G/W
5108	Sentinel	Trans	portat	ion LLC						0
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		7	TES'	T ALL	OWAE	LE	<u> </u>			
+ 145					_ /		/			
		E	ΧP	IRES_	10/	3 <u>1</u>	/201	4		
		<u> </u>	XP	IRES_	10/	31,	/20	14		
IV. Well Con		a	EXP			31,	· -			
21 Spud Date	npletion Data 22 Ready 10/19/	a Date 18	EXP	IRES_	¹⁴ PBTD 14150'	31,	25 Perforat 11300-14	tions		³⁶ DHC, MC
	²² Ready 10/19/	a Date \a	EXP	²³ TD 14198'	²⁴ PBTD		²⁵ Perforat	tions	³⁰ Sac	²⁶ DHC, MC
21 Spud Date Re-Entry 06/19/14	²² Ready 10/19/	a Date \a	- 11/1	²³ TD 14198'	²⁴ PBTD 14150'	h Set	²⁵ Perforat	tions		
21 Spud Date Re-Entry 06/19/14 27 Hole Siz	²² Ready 10/19/	a Date \a	g & Tubi	²³ TD 14198'	²⁴ PBTD 14150' ²⁹ Dept	h Set	²⁵ Perforat	tions		ks Cement
21 Spud Date Re-Entry 06/19/14 27 Hole Siz 17 1/2"	²² Ready 10/19/	a Date \a	g & Tubi	²³ TD 14198'	²⁴ PBTD 14150' ²⁹ Dept	h Set	²⁵ Perforat	tions		ks Cement
21 Spud Date Re-Entry 06/19/14 27 Hole Siz 17 1/2" 14 2/4" 8 2/4" 6 1/4"	22 Ready 10/19/	a Date \a	g & Tubi 16"	²³ TD 14198'	²⁴ PBTD 14150' ²⁹ Dept 119	h Set	²⁵ Perforat	tions		ks Cement 1300 2750
21 Spud Date Re-Entry 06/19/14 27 Hole Siz 17 1/2" 14 1/4" 8 1/4" V. Well Test	22 Ready 10/19/ .e.	a Date (a)	g & Tubi 16" 10 %" 7 5/8"	23 TD 14198' ng Size	24 PBTD 14150' 29 Dept 119 526 1163	h Set	²⁵ Perforat 11300-14	tions 128'		ks Cement 1300 2750 1240 .318
21 Spud Date Re-Entry 06/19/14 27 Hole Siz 17 1/2" 14 2/4" 8 2/4" 6 1/4"	22 Ready 10/19/	a Date (a)	g & Tubi 16" 10 %" 7 5/8"	²³ TD 14198'	²⁴ PBTD 14150' ²⁹ Dept 119 526	h Set	²⁵ Perforat 11300-14	tions		ks Cement 1300 2750
21 Spud Date Re-Entry 06/19/14 22 Hole Siz 17 1/2" 14 1/4" 8 1/4" 6 1/4" V. Well Test	22 Ready 10/19/ .e.	Date (a) 28 Casing	g & Tubi 16" 10 %" 7 5/8" 4 %"	23 TD 14198' ng Size	24 PBTD 14150' 29 Dept 119 526 1163	h Set	²⁵ Perforat 11300-14	tions 128'		ks Cement 1300 2750 1240 .318
21 Spud Date Re-Entry 06/19/14 27 Hole Siz 17 1/4" 14 1/4" 8 1/4" V. Well Test 31 Date New Oil	Data 32 Gas Deliv	Date 28 Casing	g & Tubi 16" 10 %" 7 5/8" 4 ½"	Test Date	24 PBTD 14150' 29 Dept 119 526 1163 1419	h Set 77'	²⁵ Perforat 11300-14	tions 128' bg. Pres	ssure	1300 2750 1240 .318
21 Spud Date Re-Entry 06/19/14 27 Hole Siz 17 1/4" 14 1/4" 8 1/4" V. Well Test 31 Date New Oil 37 Choke Size 42 I hereby certify the been complied with	Data Data 32 Gas Deliv at the rules of the and that the inference of the and the angle of	Date (2) 28 Casing	g & Tubi 16" 10 %" 7 5/8" 4 ½"	23 TD 14198' ng Size Test Date 39 Water Division have	24 PBTD 14150' 29 Dept 119 526 1163 1419	h Set 77'	²⁵ Perforat 11300-14	tions 128' bg. Pres	ssure	1300 2750 1240 .318
21 Spud Date Re-Entry 06/19/14 27 Hole Siz 17 1/2" 14 2/2" 8 2/4" V. Well Test 31 Date New Oil 37 Choke Size 42 I hereby certify the been complied with complete to the best	Data Data 32 Gas Deliv at the rules of the and that the inference of the and the angle of	Date (2) 28 Casing	g & Tubi 16" 10 %" 7 5/8" 4 ½"	23 TD 14198' ng Size Test Date 39 Water Division have	24 PBTD 14150' 29 Dept 119 526 1163 1419	h Set 77'	²⁵ Perforat 11300-14	tions 128' bg. Pres	ssure	1300 2750 1240 .318
21 Spud Date Re-Entry 06/19/14 27 Hole Siz 17 1/2" 14 1/2" 8 1/2" 6 1/2" V. Well Test 31 Date New Oil 35 Choke Size 42 I hereby certify the been complied with complete to the best Signature:	Data Data 32 Gas Deliv at the rules of the and that the inference of the and the angle of	Date (2) 28 Casing	g & Tubi 16" 10 %" 7 5/8" 4 ½"	23 TD 14198' ng Size Test Date 39 Water Division have	24 PBTD 14150' 29 Dept 119 526 1163 1419 34 Test L 40 Ga	h h Set	25 Perforat 11300-141	bg. Pres	ssure	1300 2750 1240 .318 36 Csg. Pressure
21 Spud Date Re-Entry 06/19/14 22 Hole Siz 17 1/4" 14 3/4" 8 3/4" V. Well Test 31 Date New Oil 32 Choke Size	Data Data 32 Gas Deliv at the rules of the and that the inference of the and the angle of	Date (2) 28 Casing	g & Tubi 16" 10 %" 7 5/8" 4 ½"	23 TD 14198' ng Size Test Date 39 Water Division have	24 PBTD 14150' 29 Dept 119 526 1163 1419 34 Test Lean 40 Ga	h h Set	25 Perforat 11300-141	bg. Pres	ssure	1300 2750 1240 .318 36 Csg. Pressure
21 Spud Date Re-Entry 06/19/14 27 Hole Siz 17 1/4" 14 3/4" 8 3/4" 6 1/4" V. Well Test 31 Date New Oil 37 Choke Size 42 I hereby certify the been complied with complete to the best Signature: Printed name: Gabe Herrera Title:	Data Data 32 Gas Deliv at the rules of the and that the inference of the and the angle of	Date (2) 28 Casing	g & Tubi 16" 10 %" 7 5/8" 4 ½"	23 TD 14198' ng Size Test Date 39 Water Division have	24 PBTD 14150' 29 Dept 119 526 1163 1419 34 Test L 40 Ga	h h Set	²⁵ Perforat 11300-14	bg. Pres	ssure	1300 2750 1240 .318 36 Csg. Pressure
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21 Spud Date Re-Entry 06/19/14 227 Hole Siz 17 1/2" 14 2/2" 8 2/2" 6 1/2" V. Well Test 31 Date New Oil 32 Choke Size 42 I hereby certify the been complied with complete to the best Signature: Printed name: Gabe Herrera Title: Engineer E-mail Address: gherrera@mar-win.	Data Data 32 Gas Deliv at the rules of the and that the infe of my knowled Data Com	Date 128 Casing 28 Casing 29 Casing 29 Casing 29 Casing	g & Tubi 16" 10 %" 7 5/8" 4 ½"	23 TD 14198' ng Size Test Date 39 Water Division have	24 PBTD 14150' 29 Dept 119 526 1163 1419 34 Test Lean 40 Ga	h h Set	25 Perforal 11300-141 11300-141 25 TI	bg. Pres	n DIVISIO	1300 2750 1240 .318 36 Csg. Pressure 41 Test Method
21 Spud Date Re-Entry 06/19/14 27 Hole Siz 17 1/2" 14 2/4" 8 2/4" 6 1/4" V. Well Test 31 Date New Oil 37 Choke Size 42 I hereby certify the been complied with complete to the best Signature: Printed name: Gabe Herrera Title: Engineer E-mail Address:	Data Data 32 Gas Deliv 38 O at the rules of the and that the info of my knowled Data One of my knowled Data Place Place	Date (2) 28 Casing	g & Tubi 16" 10 %" 7 5/8" 4 '%" sservation given abovief.	23 TD 14198' ng Size Test Date 39 Water Division have	24 PBTD 14150' 29 Dept 119 526 1163 1419 34 Test Lean 40 Ga	h h Set	25 Perforat 11300-141 DIL CONSER Im Engi	bg. Pres	N DIVISION OF THE PROPERTY OF	1300 2750 1240 .318 36 Csg. Pressure 41 Test Method

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