

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
NOV 10 2014

5. Lease Serial No.
NMNM27506

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. PORTER BROWN 1H
2. Name of Operator CHEVRON USA INCORPORATED / Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		9. API Well No. 30-025-40802-00-S1
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0431	10. Field and Pool, or Exploratory WC-025 G-06 S263319P
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T26S R33E SESE 340FSL 340FEL		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC PROPOSES TO UPGRADE THE PORTER BROWN BATTERY AS FOLLOWS:
IN SUPPORT OF CHEVRON'S SALADO DRAW DEVELOPMENT AND TO ENABLE PRODUCTION FOR THE MOOSE'S TOOTH #1H AS WELL AS SALADO DRAW WELLS TO BE LOCATED IN SECTION 29(APD'S SUBMITTED SEPARATELY), CHEVRON PROPOSES TO PERFORM MODIFICATIONS TO THE EXISTING PROTER BROWN CTB IN 26S-33E SECTION 19. THESE MODIFICATIONS WILL ONLY REQUIRE MECHANICAL AND ELECTRICAL CHANGES ONT EH EXISTINGN PAD, AND ARE NOT EXPECTED TO REQUIRE ADDITIONAL SURFACE DISTURBANCE. PROPOSED MODIFICIATION: CHEVRON INTENDS TO DECOMMISSION AND REMOVE PART OF THE EXISTING FACILITY, INCLUDING THE EXISTING 3 PHASE PRODUCTION SEPARATOR, VERTICAL HEATER TREATER, ADN THE COMPRESSOR STATION AND ASSOCIATED PIPING. THE COMPRESSOR STATION CONSISTS OF A 2 PHASE SEPARATOR, COMPRESSOR PACKAGE, FLARE AND ASSOCIATED EQUIPMENT, GLYCOL SYSTEM AND BUYBACK GAS SCRUBBER. UPON COMPLETION OF THE DECOMMISSIONING ACTIVITIES, CHERVON INTENDS TO RE-PURPOSE THE PAD SPACE TO EXPAND THE CAPACITY FOR THE FACILITY BY ADDING TWO 3-PHASE TEST SEPARATORS, ONE 3-PHASE HORIZONTAL HEATED PRODUCTION SEPARATOR, ONE 3 PHASE

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #258863 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 10/16/2014 (15DMH0002SE)**

Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 08/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>JAMES A AMOS</u>	Title <u>SUPERVISORY PET</u>	Date <u>11/05/2014</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

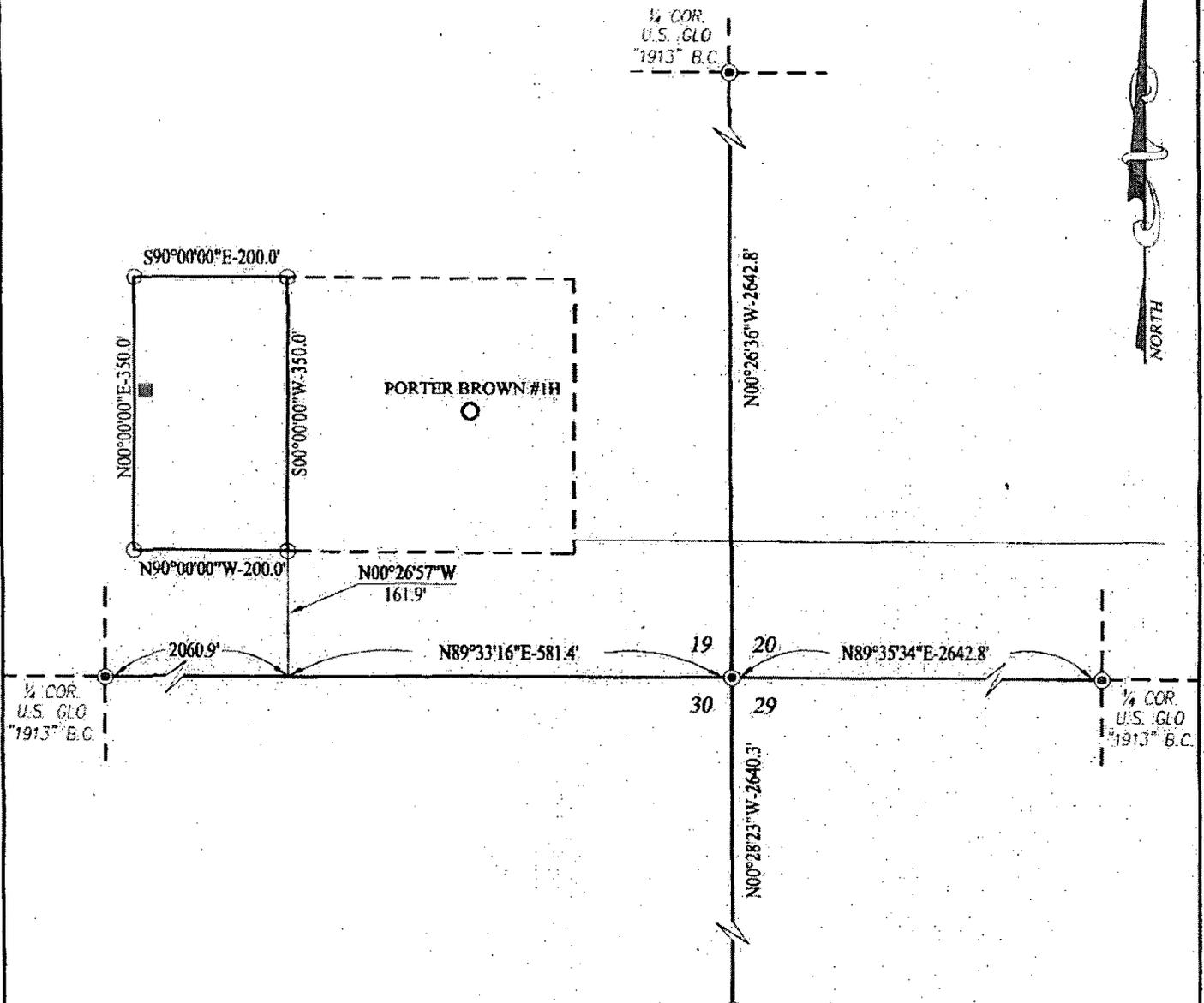
YMSB CD 11/10/2014 **NOV 10 2014** *JM*

Additional data for EC transaction #258863 that would not fit on the form

32. Additional remarks, continued

HORIZONTAL HEATER TREATER AND ON BULK 2 PHASE SEPARATOR. ADDITIONALLY, CHEVRON INTENDS TO UPGRADE THE COMMUNICATION SYSTEM TO SUPPORT THE ADDITIONAL EQUIPMENT AND PRODUCTION BY ERECTING A 190 FOOT SELF SUPPORTING COMMUNICATIONS TOWER PLUS A NON OCCUPIED RADIO EQUIPMENT BUILDING AT THE SOUTH EAST CORNER OF THE EXISTING PAD.

SECTION 19 TOWNSHIP 26 SOUTH, RANGE 33 EAST, N.M.P.M.
LEA COUNTY NEW MEXICO



NOTE

BEARINGS SHOWN HEREON ARE MERCATOR GRID AND CONFORM TO THE NEW MEXICO COORDINATE SYSTEM "NEW MEXICO EAST ZONE" NORTH AMERICAN DATUM 1983. DISTANCES ARE SURFACE VALUES.

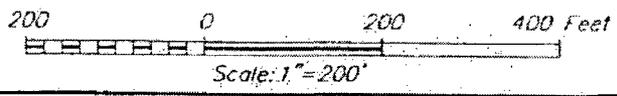
I, RONALD J. EIDSON, NEW MEXICO PROFESSIONAL SURVEYOR No. 3239, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY; THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

RONALD J. EIDSON
DATE: 03/16/2012

PROVIDING SURVEYING SERVICES SINCE 1946
JOHN WEST SURVEYING COMPANY
412 N. DAL PASO
HOBBS, N.M. 88240
(575) 393-3117 www.jwsc.biz

LEGEND

- ⊙ DENOTES FOUND CORNER AS NOTED
- DENOTES SET SPIKE NAIL



CHEVRON USA INC

**SURVEY FOR THE PORTER BROWN TANK BATTERY
SITUATED IN THE SE/4 OF SECTION 19,
TOWNSHIP 26 SOUTH, RANGE 33 EAST, N.M.P.M.
LEA COUNTY, NEW MEXICO**

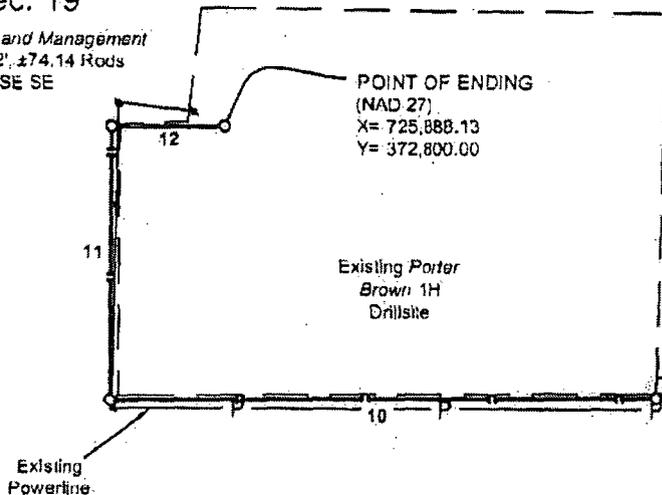
Survey Date: 02/16/12	CAD Date: 03/15/12	Drawn By: AF
W.O. No.: 12110195	Rev: 12/10/12	Rel. W.O.:

R 33 E

LEGEND	
	Section Line
	Existing Powerline
	Existing Lease Road
	Proposed Flowline

COURSE	BEARING	DISTANCE
1	N 89° 26' 38" E.	226.48'
2	N 00° 24' 24" W.	199.31'
3	N 00° 24' 24" W.	82.68'
4	N 27° 41' 16" W.	43.95'
5	N 64° 28' 12" W.	21.83'
6	N 80° 20' 33" W.	26.10'
7	S 89° 36' 39" W.	302.22'
8	S 88° 50' 02" W.	189.05'
9	S 88° 50' 02" W.	181.50'
10	S 89° 46' 17" W.	608.07'
11	NORTH	308.47'
12	EAST	125.28'

Sec. 19
Bureau of Land Management
±1223.32', ±74.14 Rods
SE SE



Sec. 20
Bureau of Land Management
±665.84', ±40.35 Rods
SW SW

PROPOSED FLOWLINE
±2314.95', ±140.30 Rods

POINT OF BEGINNING
(NAD 27)
X= 726,884.99
Y= 372,166.65

Sec. 29
Bureau of Land Management
±425.79', ±25.81 Rods
NW NW

Sec. 30
Bureau of Land Management

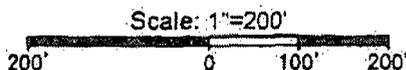
NOTE:
Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100% effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE:
Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance, New Mexico One Call System - www.nmonecall.org.

DISCLAIMER: At this time, C.H. Fenstermaker & Associates, LLC has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, WM. J. DANIEL III, Registered Professional Land Surveyor, do hereby state this plat is true and correct to the best of my knowledge.

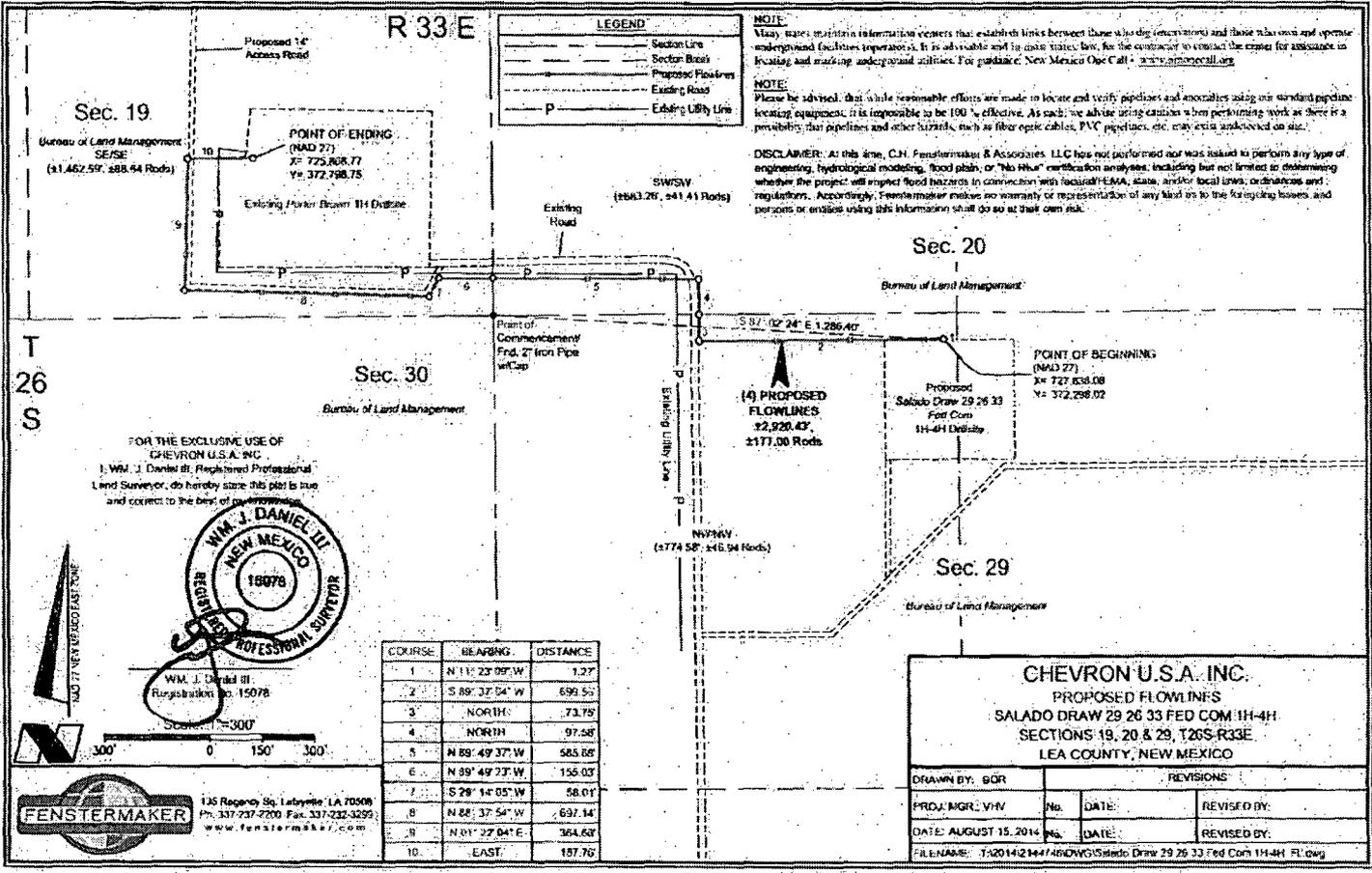
CHEVRON U.S.A. INC.
PROPOSED FLOWLINE
MOOSE TOOTH 29 26 33 FED COM 1H
SECTIONS 19, 20 & 29, T26S-R33E
LEA COUNTY, NEW MEXICO



135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com

WM. J. Daniel III
Registration No. 15078

DRAWN BY: BMO		REVISIONS	
PROJ. MGR: VHV	No.	DATE:	REVISED BY:
DATE: MAY 16, 2014	No.	DATE:	REVISED BY:
FILENAME: T:\2013\2132516\DWG\Moose Tooth 29 26 33 Fed Com 1H FL.dwg			



Sec. 19
 Bureau of Land Management
 SE/SE
 (±1,462.59', ±88.94 Rods)

POINT OF ENDING
 (NAD 27)
 X= 725,808.77
 Y= 372,798.75

Existing Road
 SWSW
 (±863.26', ±41.41 Rods)

Sec. 20
 Bureau of Land Management

T
 26
 S

Sec. 30
 Bureau of Land Management

FOR THE EXCLUSIVE USE OF
 CHEVRON U.S.A. INC.
 I, WM. J. DANIEL III, Registered Professional
 Land Surveyor, do hereby state this plat is true
 and correct to the best of my knowledge.



WM. J. DANIEL III
 Registration No. 15078



135 Regency Sq. Lafayette, LA 70508
 Ph. 337-737-7200 Fax. 337-232-3299
www.fenstermaker.com

Point of
 Commencement
 Fed. 2" Iron Pipe
 w/Cap
 S 87° 02' 24" E 1,286.40'
 (4) PROPOSED
 FLOWLINES
 ±2,926.43',
 ±177.00 Rods
 N77W
 (±774.58', ±46.94 Rods)

POINT OF BEGINNING
 (NAD 27)
 X= 727,838.08
 Y= 372,798.02

Sec. 29
 Bureau of Land Management

DRAWN BY: GOR		REVISIONS	
PROJ. MGR: VHV	No.	DATE:	REVISED BY:
DATE: AUGUST 15, 2014	No.	DATE:	REVISED BY:
FILENAME: T:20141214\FLOWG\Salado Draw 29 26 33 Fed Com 1H-4H Flowg			