

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-025-33758
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

HOBBS OCD
NOV 06 2014
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
WA WEIR B (302376)
6. Well Number:
005

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705

11. Pool name or Wildcat

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	26	19S	36E		990	N	1650	W	LEA
BH:										

13. Date Spudded 03/28/1997
14. Date T.D. Reached 04/12/1997
15. Date Rig Released 04/14/1997
16. Date Completed (Ready to Produce) 10/30/2014
17. Elevations (DF and RKB, RT, GR, etc.) 3682' GR
18. Total Measured Depth of Well 7700'
19. Plug Back Measured Depth 7510'
20. Was Directional Survey Made? --
21. Type Electric and Other Logs Run --

22. Producing Interval(s), of this completion - Top, Bottom, Name
ABO- 7163'-7299'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1294'	11"	400 sx C Class	
5.5"	15.5#	7700'	7-7/8"	1300 sx C Class	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7285'	7077'

26. Perforation record (interval, size, and number)
Abo- 7163'-7299' (2 SPF, 104 holes) Producing
Abo- 7340'-7450' (4 SPF, 344 holes) Producing
Abo- 7558'-7598' (4 SPF, 83 holes) sqz 250 sx H Class

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
7163'-7450'
AMOUNT AND KIND MATERIAL USED
9,000 gal 15% HCL ABO blend acid

28. PRODUCTION

Date First Production 10/30/2014
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Bethlehem C-228-255-74
Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/02/2014	24			7	11	52	1571

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						39

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Apache Corp.

31. List Attachments C-103

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Latitude Longitude NAD 1927 1983

Signature Printed Name Paige Futrell Title Regulatory Analyst I Date 11/05/2014
E-mail Address Paige.Futrell@apachecorp.com

NOV 10 2014

