

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 13 2014

RECEIVED

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
Other: _____

2. Name of Operator
Caza Operating, LLC

3. Address
200 N. Loraine, Suite 1550, Midland, Texas 79701

3a. Phone No. (include area code)
432 682 7424

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 330 FNL & 660 FWL
At top prod. interval reported below 819 FNL & 557 FWL
At total depth ³⁵⁵ ~~349~~ FSL & ⁴²¹ ~~420~~ FWL

5. Lease Serial No.
NM-92199 VB 2228

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
40064

8. Lease Name and Well No.
West Copperline 29 Fed State Com 2H

9. API Well No.
30-025-41640

10. Field and Pool or Exploratory
Antelope Ridge; Bone Spring West 2209

11. Sec., T., R., M., on Block and Survey or Area
Sec 29, T23S, R34E

12. County or Parish
Lea

13. State
NM

14. Date Spudded
02/16/2014

15. Date T.D. Reached
03/11/2014

16. Date Completed
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3567 GL

18. Total Depth: MD 14950
TVD 10.560

19. Plug Back T.D.: MD 14900
TVD 10.559

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13.375 J	54.5	Surf	1190		1099 C	310	Surface	N/A
12-1/4	9.625 J & K	40	Surf	5095		1310 C	440	Surface	N/A
8-3/4	5.5 HCP	20	Surf	14950		2050 H	785	2960 CBL	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2nd Bone Spring	10323	11230	14,864-10,822	.42	576	Active
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
14,864-10,822	30,000 gals 15% HCL; 83,260 lbs 40/70 white; 2,954,600 lbs 20/40 Carbo lite; 54,348 bbls FW.

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
4/11/14	4/13/14	24	→	1527	1133	2401	45.8	.7812	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
34/64	1000 flw	0	→	1527	1133	2401	742/1	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

AUG 11 2014

Paul R. Swartz

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

redacted NOV 12 2014

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

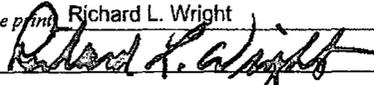
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Top of Salt	1035 1585
				Castile Base of Salt	2885 4822
				Bell Canyon Cherry Canyon	5174 6027
				Brushy Canyon Bone Spring	7280 8650
				1st Bone Spring 2nd Bone Spring	9603 10323

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: C104; C102; Schematic

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Richard L. Wright Title Operations Manager
 Signature  Date 04/16/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.