Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-42003	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name PHILLIPS LEA
	8. Well Number 104
2. Name of Operator LINN OPERATING, INC.	9. OGRID Number 309552
3. Address of Operator 600 TRAVIS STREET, STE. 5100, HOUSTON, TX 77002	10. Pool name or Wildcat Vacuum; Grayburg-San Andres

4. Well Location
Unit Letter M : 942 feet from the S line and 443 from the W line
Section 31 Township 17S Range 34E LEA County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4096' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☒		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:NEW DRILL/CASING/CEMENT	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-2-14
Move in and rig up. Drill surface hole (12 ¼) f/11' to 270', Drill f/271' to 830', Drill f/830' to 914'.

10-3-14
Continue drilling surface hole f/914' to 1250', Drill f/1250' to 1583'. Pump Sweep, Circ. hole clean. Run 40 Jts of 8 5/8 24# J-55 csg. Set Casing at 1580'. Total casing length: 1579.96'. Start surface cement job.

10-4-14
Cement surface casing: Test lines to 3000#, Pump 20 bbls FW, Pump Lead Cmt: 525 sks Class C+ 4% bentonite gel, 2% Calcium Chloride, 0.125% Celloflake, and .4% defoamer, mixed at 12.9 Den., 1.98 yield, 10.85 water. Pump Tail Cement: 200 sks Class C+ 1% calcium chloride, mixed at 14.8 Den., 1.33 yield, 6.34 water, drop plug, displaced with 98 bblw of FW. Plug down at 6:41 a.m. and held Final pressure 470#. Bumped with 850#, Circ. 43bbls/121 sks cement to surface. Wait on cement, Rig up tester. Test BOP, Piperams, blind rams, kill lines, valve, choke valves, HCR valve 250# low and 1000# high Test casing to 1000#'s-ok. Drill cement and float equipment.

Begin to drill 7 7/8 production hole, Drill f/1583 to 1662, Drill f/1662' to 1788'.

10-5-14
Drill f/1788' to 2084', Drill f/ 2084' to 2757', Drill f/ 2757' to 2882', Drill f/ 2882' to 3009, Drill f/ 3009' to 3051', Drill f/ 3051' to 3176', Drill f/ 3176' to 3302'.

10-6-14
Drill f/ 3302' to 3471', Drill f/ 3471 to 3764', Drill f/ 3764 to 3891', Drill f/ 3891' to 4227', Drill f/ 4227' to 4520', Drill f/ 4520' to 4771'.

MB

10-7-14

Drill f/4771' to 5011', pump sweep, Circ. hole clean. Run 118 Jts 5 ½ 17# J-55 Csg. Prod Casing Set at 5009'. Total casing length: 5009.34'. Test lines to 3000#, Pump 20 bbls chem wash, Pump 20 bbls FW, Pump Lead Cement: 600 sks of 35/65 POC Class C+ .2% (Retarder), 6% (Benonite Gel), 0.125%(Celloflake), 3% kolseal lca, 6% (Granulated Salt), .4% (Defoamer), mixed at 12.9 Den., 1.9 yield, 9.919 water.

Pump Tail Cement: 325 sks Class C+.2% (Retarder), mixed at 14.8 Den, 1.33 yield, 6.32 water, drop plug, displaced with 115 bbls, plug down at 10:10am and held. Final pump pressure1530#, Bumped plug with 2410#. Circ 12 bbls/35 sks cement to surface. Pressure tested bottom side of frac valve and production casing to 4200# and top to 5000#. Both held pressure successfully for 30 min.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Casing Size	Weight (lb/ft)	Grade	Est TOC	Depth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop
10/3/14	Surf	FW	12 1/4	8 5/8	24	J-55	SURF	1583'	725 ~~572~~	1.98	C		1000#	
10/7/14	Prod	FW/CHEM	7 7/8	5 1/2	17	J-55	SURF	5009'	925	1.33	C		5000#	

Spud Date: 10/01/2014 Rig Release Date: 10/06/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE ALEX BOLANOS DATE 11/6/14

Type or print name ALEX BOLANOS E-mail address: abolanos@linnenergy.com PHONE: 281-840-4352

For State Use Only

APPROVED BY: _____ TITLE Petroleum Engineer DATE 11/10/14

Conditions of Approval (if any):

Rcd & scd
NOV 12 2014