

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

HOBBS OCD  
 NOV 10 2014

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42132
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.		6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707		7. Lease Name or Unit Agreement Name Laguna "16" State
4. Well Location BHL : M 330' North 330' West Unit Letter D : 330' feet from the South line and 990' feet from the West line Section 16 Township 20S Range 32E NMPM County Lea		8. Well Number 9H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3512.3' GR		9. OGRID Number 151416
10. Pool name or Wildcat Salt Lake; Bone Spring		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Salt Protect

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-19-2014 – 10-21-2014

Drilled a 17 1/2" hole from 1060' – 2570'. Set 60 jts. of 13-3/8" 54.5 & 61# K-55 BT&C casing @ 2557'. Pumped 20 bfw followed by 1317 sx Class C with 4% PF-20, 2% PF-001, 0.12 PPSPF-29, 0.4 PPSPF-45 (s.w. 12.6, yield 2.11 ft3/sx) plus 400 sx Class "C" with 0.1% PF-13 (s.w. 14.8 ppg, yield 1.33 ft3/sx). Plug down at 2:30 pm CDT 10-20-14. Bumped plug to 1100 psi, floats held. Circulated 478 sx excess cement. Centralized casing every 4th joint to surface, for a total of 15 centralizers. WOC time 20 1/2 hrs. Pressure test to 1000 psi.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 11-5-2014

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE [Signature]  
 Conditions of Approval (if any):

NOV 12 2014