District I																
District I 1625 N. French	Dr Hobbs	s. NM 88	240		State of New Mexico							Form C-103 August 1, 2011				
	(575) 393-6161 Fax:(575) 393-0720										Permit 195330					
811 S. First St.,	11 S. First St., Artesia, NM 88210											AA/ES L ADI AH MADED				
District III 1000 Rio Brazo	OOO Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division  Oil Conservation Division										WELL API NUMBER 30-025-41977					
District IV											5. Indicate Type of Lease S					
Phone:(505) 47				•••								6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)													7. Lease Name or Unit Agreement Name MAGNUM PRONTO STATE			
1. Type of Well:												8. Well Number 006H				
2. Name of Operator COG OPERATING LLC												9. OGRID Number 229137				
3. Address of Operator One Concho Center, 600 W. Illinois Ave, Midland, TX 79701													10. Pool name or Wildcat			
4. Well Location Unit Letter D: 190 feet from the N line and feet 330 from the W line Section 32 Township 19S Range 32E NMPM County Lea																
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3544 GR																
Pit or Below-gra	ide Tank A	pplication	n or Clos	ure 🗆												
Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water																
Pit Liner Thickn							bbl	s; Constructi	on Material			_				
12. Check Appl	ropriate Bo		E OF INTER	NTION TO:	•		1			SUBSEQ						
										☐ ALTER CASING ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐						
PULL OR ALTER CASING										_						
Other:							Oth	ner: <b>Drilling</b> /	Cement						X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  10/21/14 TD 8 3/4" vertical hole @ 8698' (KOP). 10/26/14 TD 7 7/8" lateral @ 13750'. Set 5 1/2" 17# P-110 csg @ 13750'. Cmt w/1400 sx Class C. Tailed in w/1050 sx. Circ 197 sx to surface. 10/28/14 Rig released. 10/12/2014 Spudded well.  Casing and Cement Program																
_		Fluid	Hole		Weight	Grade	Est	Dpth	Sacks	Yield	Class	1"	Pres	Pres	Open	
10/13/14	Surf	Туре	Size 17.5	Size 13.375	lb/ft 54.5	J55	TOC <b>0</b>	Set 875	675		С	Dpth	Held 1000	Drop 0	Hole	
10/16/14	Int1		12.25	9.625	36	J55	0	4087	2150		Ċ		1000	0		
10/26/14	Prod		7.875	5.5	17	P110	0	13750	2450		С					
I hereby certificonstructed of	fy that the i	nformation	on above is to NMOCD	true and com guidelines	plete to the l, a general p	best of my ermit 🗆 o	y knowled or an (atta	lge and belie ched) altern	ef. I further of ative OCD-	certify that approved	t any pit o plan .	or below-g	rade tank	has beer	/will be	
SIGNATURE				TITLE						DATE						
Type or print name		_		E-mail address					Telephone No.							
For State l	For State Use Only:															
APPROVED BY:		<u>P</u>	aul Kautz	:тп	ΓLE	9	Geologist					11/12/2014 10:56:12 AM				

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