

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

NOV 13 2014

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24833
30-025-24833
RECEIVED

5. Indicate Type of Lease
STATE FEE
6. State Oil & Gas Lease No.
V-1688

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well Gas Well Other SWD

7. Lease Name or Unit Agreement Name
Buckeye, 8601 JV-P
8. Well Number 2

2. Name of Operator
BTA Oil Producers, LLC
3. Address of Operator
104 S. Pecos, Midland, TX 79701

9. OGRID Number
260297
10. Pool name or Wildcat
SWD; San Andrés 96121

4. Well Location
Unit Letter E : 2310 feet from the North line and 990 feet from the West line
Section 29 Township 17-S Range 36-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3872' GR

Pit or Below-grade Tank Application or Closure
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: MIT/Requirement for UIC Program

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA pressure tested this well on 8/29/14 to 560 psi. Pressure held for 60 minutes.

There was no OCD witness to said test.

Original chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Pam Inskeep TITLE Regulatory Administrator DATE 09/04/2014
Type or print name Pam Inskeep E-mail address: pinskeep@btaoil.com Telephone No. (432) 682-3753

For State Use Only
APPROVED BY: Bill Samanaka TITLE Staff Manager DATE 11-14-2014
Conditions of Approval (if any):

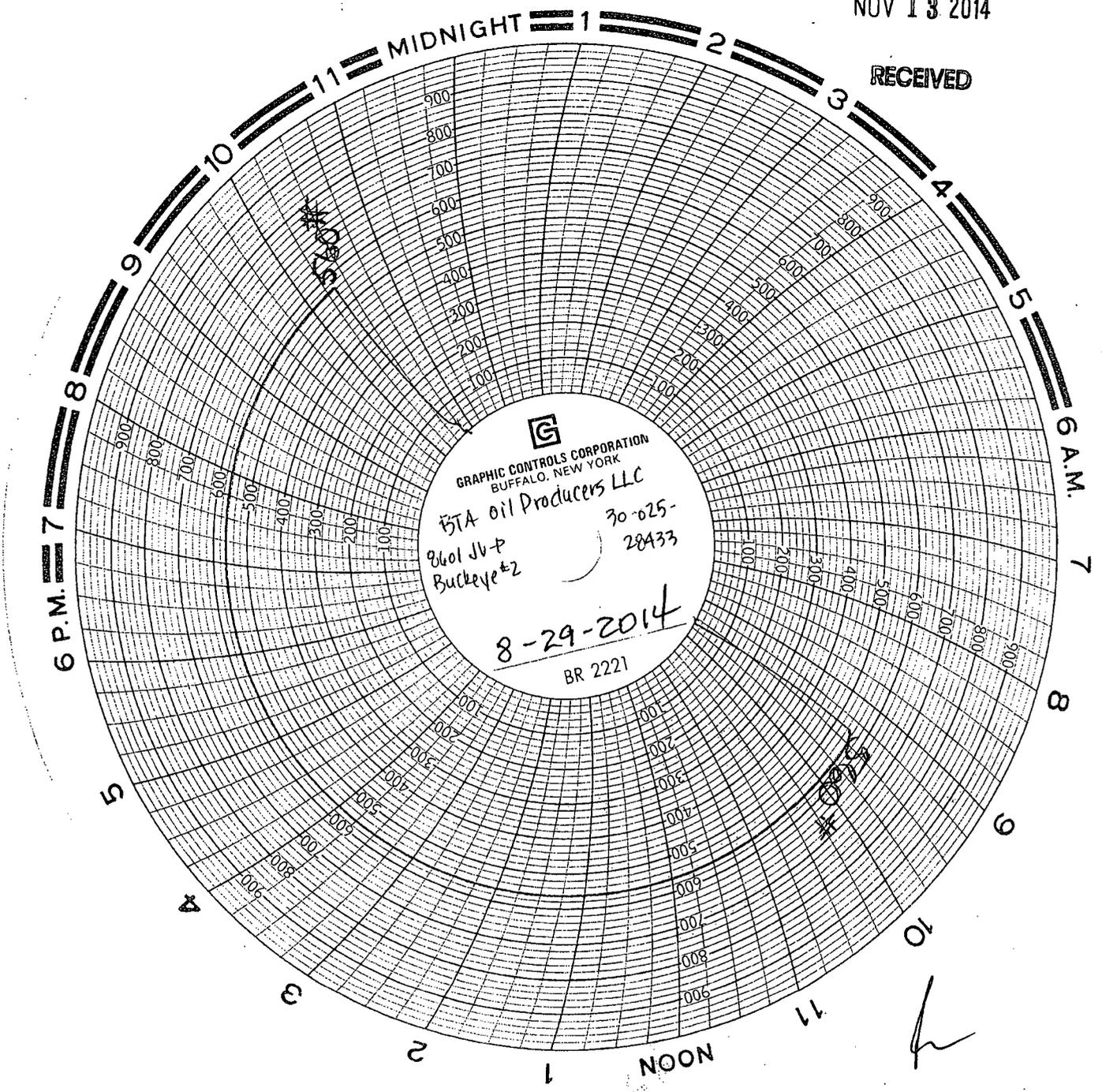
RECORD ON!

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STANDARD ENERGY SERVICES
08-29-14.

Carlos Trevino

BS 11/14/2014

Buckeye #2

FOR RECORD ONLY

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