Submit 3 Copies To Appropriate District Office	State of New M			Form C-103 June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		30-025-30660	
District III			5. Indicate Type of Lease STATE FE	D 🔯
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR, USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101)揮	の状態を下へい	McDonald Federal #	1
1. Type of Well: Oil Well 🗓 Gas Well 🗌 Other 2. Name of Operator Sahara Operating			8. Well Number 001	
			9. OGRID Number 010461	
3. Address of Operator		RECEIVED	10. Pool name or Wildcat	
PO Box 4130, Midl	and TX 79704	MECEIAED	Mason Delaware Ea	ıst
4. Well Location				
<u> </u>	2310 feet from the South			X
Section 21 Township 26S Range 323E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE	,			
OTHER:			irs were made after a faile	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
or recompletion.				
9-3-14 Unset Packer and POH/ tubing 135 2 3/8 joints. Packer dragging and LD 1 joint. Close BOP blind				
rams and shut down.				
9-5-14 Open BOP and RIH packer. P/ up 1 joint. Test in hole 134 2 3/8 joints. Found two holes on tubing				
rings. One Bad. P/ up 22 3/8 joints. Rig down tubing tester and ND BOP.				
9-8-14 LD 2 joints and COH slowly 134 2 3/8 joints. On and off tool. RIH packer on and off tool. 135 2 3/8				
joints. Set packed and closed BOP. Circulated Circulated 70 bbls of packer fluid, opened BOP, and leveled				
BOP. Packer depth unchanged. Casing tested good. Secure location and shut down.				
Retest chart previously submitted with Bradenhead chart. BOP. Packer depth unchanged. Casing tested good. Secure location and shut down. MB 12 9-8-14 Not 9-6-14 as Subantte				
Retest chart previous	y submitted with Bradenhead	chart.	Not 9-6-14	os Subantte
0.17	-			BI
Spud Date:	Rig Release I	Date:		, , ,
Lhereby certify that the information	above is true and complete to the	est of my knowledg	ge and helief	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE OF TITLE Regulatory Manager DATE 10-28-2014				
SIGNATURE OWY / /	TITLE Reg	guiatory ivianage	r DATE 10-	
Type or print name Ashley McA	Alpine E-mail addre	ss: clickclackcat@	hotmail.com PHONE: (4	32)697-0967
For State Use Only)			
APPROVED BY: Blescomanal TITLE Staff Manager DATE 11/6/2014 Conditions of Approval (if any):				

FOR RECORD ONLY

NOV 1 4 2014

