Submit 3 Copies To Appropriate District Office	State of I	New Mexico		Form C-103 October 25, 2005
District I		new Mexico nd Natural Resources	WELL API NO.	October 25, 2005
1625 N. French Dr., Hobbs, NM 88240	HOBBS OCD		30-025-	33919
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERV	ATION DIVISION	5. Indicate Type of Lease	
Disrtict III	JUN 2 4 2014 1220 South	St. Francis Dr.	STATE [FEE 🗹
1000 Rio Brazos Rd. Aztec, NM 87410 <u>District IV</u>	1220 000111	, NM 87505	6. State Oil & Gas Lease	No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVED	,		
	CES AND REPORTS ON W	ELLS	7. Lease Name or Unit A	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Bertha l	Barber /
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other			9. OGRID Number	3
2. Name of Operator Apache Corporation			873	
3. Address of Operator	10. Pool Name			
303 Veterans Airpa 4. Well Location	Monument Blinebry			
Unit Letter K	: 2140 feet from the	s S line and	1650 feet from the	W line
Section 5	Township 20S	Range 37E	NMPM	County Lea
	11. Elevation (Show whether	[·] DR, RKB,RT, GR, etc.) 3354' GL		
12. Check Appropriate Box To In-	dicate Nature of Notice, Repo	ort, or Other Data		
	•	,		
PERFORM REMEDIAL WORK	F INTENTION TO: PLUG AND ABANDON	REMEDIAL WORK	SUBSEQUENT REPO	_
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	<u>—</u>	, <u>[</u>]
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
DOWNHOLE COMMINGLE				/
OTHER:			eady for OCD inspection aff	er P&A
All pits have been remediated in co Rat hole and cellar have been filled			nit and closure plan.	2.1.1
A steel marker at least 4" in diamet	•		. 1 . 1 . 1	
OPERATOR NAME,	LEASE NAME, WELL NUMBER	R, API NUMBER, QUARTI		
UNIT LETTER, SECT	TION, TOWNSHIP, AND RANG	E. ALL INFORMATION H		
PERMANENTLY STA	AMPED ON THE MARKER'S S	JRFACE.		
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from the lease and well location.	erator's pit permit and closure plan.	All flow lines, production equ	ipment and junk nave been re	movea ·
All metal bolts and other materials t	nave been removed. Portable base:	s have been removed. (Pour	ed onsite concrete bases do n	ot have
to be removed.) All other environmental concrens ha	ave heen addressed as ner OCD rul	P S		
All other environmental concrens have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from				
non-retrieved flow lines and pipeline	?S.			
When all work has been completed				
inspection has to be made to a P&A	location because it does not meet	the chiena above, a penalty i	nay be assessed.	
SIGNATURE Les Selle	TITLE	P&A Tech	DATE	6/18/14
TYPE OR PRINT NAME Le	eon Sell <u>e</u> rs	leon.sellers@apach	ecorp.com PHONE:	432-208-0349
For State Use Only		\bigcap	<u> </u>	, 1 1 .
APPROVED BY:	L Whitake TITLE	Louplime Of	TICOY DATE	6/25/2014
Conditions of Approval (if any): NOV 1 4 2014				
			NUV I 4 Z	N. L.
				٠, ١