Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office Engrav Minerals and Natural Resources	Revised November 3, 2011
District I 1625 N. French Dr., Hobbs, NM 88240	WELL APLNO 30-025-34195
District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87509000 CD	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2
SUNDRY NOTICES AND REPORTS ON WELLS NOV 1 0 2014	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Central EK Queen Unit
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Injection	8. Well Number 14
2. Name of Operator Seely Oil Company	9. OGRID Number
3. Address of Operator	20497 10. Pool name or Wildcat
815 W. 10th Street, Fort Worth, TX 76102	EK-Yates-SR-Queen
4. Well Location  Unit Letter P 990 feet from the South line and 990 feet from the East line.	
Unit Letter P: 990 feet from the South line and 990 feet from the East line  Section 7 Township 18-S Range 34-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
13. Cheek Ameroprieto Poy to Indicato Natura of Natice Percent on Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM PERFORM OF A PARTICULAR PROPERTY OF THE PERFORM OF THE	
「PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □ LEMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ P AND A □ 1.	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	
OTHER:    Description   Descri	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)	ved. (Poured onsite concrete bases do not have
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	11: 1 1 1 1 1 1 1
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
William all the hoor consoleted return this forms to the communicate District office to advelocation	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE LAVIDA DINDON TITLE President	DATE 8/12/14
TYPE OR PRINT NAME David L. Henderson E-MAIL: dhenderson@se	pelyoil.com PHONE: 817-332-1377
For State Use Only	
APPROVED BY Japany Source TITLE Field Ke	P DATE 11/13/14 W
	MUV 1 4 2014