Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	gy, Minerals and Natural Resources	WELL API NO. 30-025-41037
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		AO-1543-0001
SUNDRY NOTICES AND	LI OD TO DEEDEN OD DING DAGE TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PROPOSALS.)	PERMIT" (FORM CAMPLES OCT)	NMGSAU (302708)
1. Type of Well: Oil Well Gas Well	Other	8. Well Number 385
2. Name of Operator Apache Corporation	NOV 1 4 2014	9. OGRID Number 873
3. Address of Operator	A	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midlan 4. Well Location	d, TX 79705 RECEIVED	EUNICE MONUMENT;GB-S/A (23000)
Unit Letter : 1330 feet from the SOUTH line and 1130' feet from the EAST line		
Section 19	Township 19S Range 37E	NMPM County LEA
11. Eleva	tion (Show whether DR, RKB, RT, GR, a 3682' GR	etc.)
part to the second to the seco		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTIO	N TO:	JBSEQUENT REPORT OF:
	ID ABANDON REMEDIAL W	-
TEMPORARILY ABANDON ☐ CHANGE PULL OR ALTER CASING ☐ MULTIPL	E COMPL CASING/CEM	DRILLING OPNS.□ P AND A □ ENT JOB □
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER:	П
13. Describe proposed or completed operat	ions. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Apache completed the following:		
•	4 2702 2000 2007 204E @2 CDE 04 b	alaa Aaidina nanfa 2000 2045/2 000 450/
07/14/2014: Perf 3688-3694,3705-3714,3769-3781,3793-3800,3807-3815, @2 SPF, 84 holes. Acidize perfs 3688-3815 w/3,000 gal 15% Grayburg blend acid. TIH w/2-7/8 tbg SN@ 4008.		
I0/15/2014: MIRU Mesa. TOH w/ rods & pump. CI. SDFN. I0/16/2014: TIH w/pump & rods. Hung well on loaded test. Checked pump action. RDMOSU. No change. Rod an dtbg BRK down.		
10/30/2014: MIRU. TOH w/ rods and pump. ND wh NU BOP. TOH w/ tbg. CI. SDFN.		
10/31/2014: Acidize Grayburg pers 3849-3940 w/ 11/03/2014: Run prod. EQ. Clean location. RDMC		id.
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g 15.	D. D. L. D.	
Spud Date: 05/06/2013	Rig Release Date: 05/11/201	3
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
\bigcap \mathcal{L}	4	
SIGNATURE MANAGEMENT OF THE SIGNATURE	TITLE Regulatory Analyst I	DATE_11/06/2014
Type or print name Paige Futrell	E-mail address: Paige.Futrell@	apachecon .com PHONE: (432) 818-1893
For State Use Only		
APPROVED BY: Petroleum Engineer DATE		
Conditions of Approval (if any):		