

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
July 17, 2008

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-025-41037
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. AO-1543-0001

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
NMGSAU (302708)
6. Well Number: **HOBBS OGD**
385
NOV 14 2014

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation

9. OGRID 873
RECEIVED

10. Address of Operator
303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705

11. Pool name or Wildcat
EUNICE MONUMENT;GB-S/A (23000)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	19	19S	37E		1330'	S	1130'	E	LEA
BH:	O	19	19S	37E		1281'	S	1329'	E	LEA

13. Date Spudded 05/06/2013
14. Date T.D. Reached 05/09/2013
15. Date Rig Released 05/11/2013
16. Date Completed (Ready to Produce) 06/16/2013
17. Elevations (DF and RKB, RT, GR, etc.) 3682'GR

18. Total Measured Depth of Well 4114'
19. Plug Back Measured Depth 4069'
20. Was Directional Survey Made? --
21. Type Electric and Other Logs Run --

22. Producing Interval(s), of this completion - Top, Bottom, Name
GRAYBURG: 3688'-3815'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	1310'	11"	445 sx C Class	
5.5"	17#	4114'	7.785"	735 sx C Class	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4008'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Grayburg 3688'-3940' (2 SPF, 178 holes) Producing		3688'-3940'	11,500 gal 15% Grayburg blend acid

28. PRODUCTION

Date First Production 11/03/2014
Production Method (Flowing, gas lift, pumping - Size and type pump) 456 Pumping Unit
Well Status (Prod. or Shut-in) Producing

Date of Test 11/06/2014
Hours Tested 24
Choke Size
Prod'n For Test Period
Oil - Bbl 8
Gas - MCF 2
Water - Bbl. 18
Gas - Oil Ratio 250

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API - (Corr.) 33

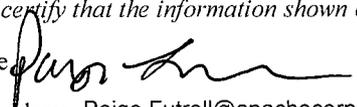
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold
30. Test Witnessed By Apache Corp.

31. List Attachments C-103

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 
Printed Name Paige Futrell
Title Regulatory Analyst I
Date 11/06/2014
E-mail Address Paige.Futrell@apachecorp.com


NOV 14 2014 

