

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-29711 ✓
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. E-8563

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Consolidated State
6. Well Number:
HOBS OGD
003 OCT 24 2014 ✓

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Injection SWD

8. Name of Operator
Cobalt Operating, LLC

9. OGRID
286255 RECEIVED

10. Address of Operator
3001 N. Big Spring St. Ste. 206, Midland, Texas 79705

11. Pool name or Wildcat
SWD:
Devonian (9610)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	9	17S	37E		660	N	2128	W	Lea ✓
BH:	C	9	17S	37E		660	N	2128	W	:Lea

13. Date Spudded 01/02/2014 14. Date T.D. Reached 03/26/2014 15. Date Rig Released 04/04/2014 16. Date Completed (Ready to Produce) 04/17/2014 (Injected into) 17. Elevations (DF and RKB, RT, GR, etc.) 3778
18. Total Measured Depth of Well 12,700 19. Plug Back Measured Depth N/A 20. Was Directional Survey Made? No 21. Type Electric and Other Logs Run Cement Bond Log

22. Producing Interval(s), of this completion - Top, Bottom, Name
Injecting into Devonian 12240-11700 OH

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48 & 61	398	17 1/2	250sx lite+100sx C	0
8 5/8	24 & 32	4283	12 1/2	1450sx lite+200sx C	0
5 1/2	17 & 20	11316	7 7/8	1st stg: 260sx Lite+375sx H 2nd stg: 800sx Lite+100sx C	0 0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4	12261	12700	50		2 7/8	10520	IPC
					2 3/8	12220	IPC

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5776-5827	50 sx Class C - squeeze		

28. PRODUCTION

Date First Production N/A Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) SWD
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Joann Tercedo Printed Name JOANN TERCEDO Title Regulatory Analyst Date 10/20/14
E-mail Address joann@cobaltoperating.com

SWD-1438

[Handwritten Signature]

NOV 14 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2,030	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10,934	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11,080	T. Fruitland	T. Penn. "C"
T. Yates 3,172	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 12,220	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4,875	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 7,710	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 8,504	T.	T. Entrada	
T. Wolfcamp 8,738	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....10,934.....to.....11,110..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	625	625	Surface Rock				
625	2030	1405	Salt				
2030	3172	1142	Anhydrate				
3172	4875	1703	Yates				
4875	6366	1491	San Andres				
63366	7710	1344	Glorietta				
7710	8504	794	Tubb				
8504	8733	229	Abo				
8733	10934	2196	Wolfcamp				
10934	11080	146	Strawn				
11080	11233	153	Atoka Shale				
12100	12220	120	Woodford Shale				
12220	12700	480	Devonian				